Form 3160-5 (August 1999)

Subsequent Report

☐ Final Abandonment Notice

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

Other Well Spud

5. Lease Serial No.

SUNDRY Do not use th abandoned we	JIC94 6. If Indian, Allottee or Tribe Name JICARILLA APACHE							
SUBMIT IN TRI	If Unit or CA/Agreement, Name and/or No.							
1. Type of Well Gas Well Off	ner	Of CON	7.3	Well Name and No JICARILLA 4B	0.			
Name of Operator     ENERGEN RESOURCES CO	9. API Well No. 30-039-26887-00-X1							
3a. Address 2198 BLOOMFIELD HIGHWA FARMINGTON, NM 87401	3b. Phone No. (include area too Ph: 505.325.6800 Ext: 23 Fx: 505.326.6112	8	10. Field and Pool, or Exploratory BLANCO WILDCAT					
4. Location of Well (Footage, Sec., 7	11. County or Parish, and State							
Sec 23 T27N R3W NWSE 19	RIO ARRIBA COUNTY, NM							
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION	TYPE OF ACTION							
□ Notice of Intent	☐ Acidize ☐ Alter Casing	☐ Deepen ☐ Fracture Treat	☐ Product	ion (Start/Resume)	☐ Water Shut-Off ☐ Well Integrity			

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

☐ Plug Back

■ New Construction

□ Plug and Abandon

□ Recomplete

■ Water Disposal

☐ Temporarily Abandon

11/04/02 Ran 95 jts. 7" 20# J-55 ST&C casing, set @ 4220'. RU Halliburton. Cement with 550 sks 65/35 Class B poz, 10#/sk gilsonite, 1/2#/sk flocele, 6% gel, 2% CaCl2 followed by 100 sks 50/50 Class B poz, 5#/sk gilsonite, 1/4#/sk flocele, 2% gel, 2% CaCl2 (1210 cu.ft.). Plug down @ 12:30 am on 11/05/02. Circulate 115 sks cement to surface. RD Halliburton. WOC. NU BOP. Test casing & BOP to 1200 psi-ok. BLM notified - no witness.

□ Casing Repair

☐ Change Plans

□ Convert to Injection

14. I hereby certify	that the foregoing is true and correct.  Electronic Submission #15909 verified For ENERGEN RESOURCES ( Committed to AFMSS for processing by Angle	ORP,	sent to the Rio Puerco				
Name (Printed/Typed) VICKI DONAGHEY		Title	PRODUCTION ASSISTANT				
Signature	(Electronic Submission)	Date	11/07/2002				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACCEPTED			BRIAN W DAVIS DIVISION OF MULTI-RESOURCES	Date 11/29/2002			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	Rio Puerco				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a grime for any person browningly and will fully to make to any deposit or account of the United							