Form 3160-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELL SON OF THE PORT OF						5. Lease Serial No. NMSF078019  6. If Indian, Allottee or Tribe Name		
	abandoned we	II. Use form 3160-3 (AP	proposats.		6. If indian, Anottee of	r Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions of				/erse side. 7. If Unit or CA/Agr			ment, Name and/or No.	
1. Type of Well ☐ Other				JL 0.33.3 D.97.3		8. Well Name and No. E. H. PIPKIN 8R		
2. Name of Operator Contact: REGU XTO ENERGY INC E-Mail				RY atory@xtoenergy	.dom	9. API Well No. 30-045-31148-00-X1		
3a. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1 FARMINGTON, NM 87401				24.1090 Ext: 40 4.6700		10. Field and Pool, or Exploratory BASIN DAKOTA		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish, a	and State	
Sec 1 T27N R11W NWSW 1770FSL 1040FWL						SAN JUAN COUNTY, NM		
	12. CHECK APPI	ROPRIATE BOX(ES) TO	D INDICATI	E NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA	
-	TYPE OF SUBMISSION				OF ACTION			
Notice of Intent		Acidize	Deepen		□ Produc	tion (Start/Resume)	□ Water Shut-Off	
		☐ Alter Casing	□ Fra	cture Treat	□ Reclan	nation	■ Well Integrity	
	Subsequent Report	☐ Casing Repair	□ Nev	v Construction	□ Recom	plete	Other Change to Original A	
Г	Final Abandonment Notice	Change Plans	Plug and Abandon Temporarily Abandon		rarily Abandon	Change to Original A PD		
		Convert to Injection	Plu	Plug Back		Disposal	12	
A for the dod A A A A A A A A A A A A A A A A A A	Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  XTO Energy Inc. requests approval to modify the proposed production casing design for the above-mentioned well as follows:  Set 5-1/2", 15.5#, J-55 ST&C casing in a 7-7/8" hole @ proposed TD (6,750').  Cement casing as follows: First stage w/235 sx Premium Lite HS (Class H/poz/gel) w/1/4 pps celloflake, 0.3% Retarder, 0.5% fluid loss, 0.2% dispersant, 2% KCl & 2% Phenoseal mixed @ 12.5 ppg, 2.01 cuff/sx & 10.55 gal/sx). DV# tool @ 4,800'. Second stage: Lead - 340 sx Type III cement neat mixed @ 14.5 ppg, 1.39 cuff/sx & 6.81 gals/sx.  All volumes include 40% excess.							
	hereby certify that the foregoing is  Cor  ame (Printed/Typed) JEFF PAT	Electronic Submission For XTO I mmitted to AFMSS for prod	ENERGY INC,	sent to the Far ienne Garcia o	mington	•		
Signature (Electronic Submission)				Date 12/04/2002				
		THIS SPACE FO	OR FEDER			ISE		
Approved By /s/ Jim Lovato				Title			Date	
certify	ions of approval, if any, are attache that the applicant holds legal or eq would entitle the applicant to cond	uitable title to those rights in th	Office BC	M-FF	0			
Title 1	RIISC Section 1001 and Title 43	II C C Section 1212 molec it	orimo for once	ergon Imouzinale.				

Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.