Submit 3 Copies To Appropriate District		lew Mexico	l.	Form C-103
Office District I	Energy, Minerals and	d Natural Resources		Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240		·	WELL API NO.	
District II	OIL CONSERV	ATION DIVISION	30-045-31240	
811 South First, Artesia, NM 87210 District III		ıth Pacheco	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410		NM 87505	STATE X	FEE
District IV	~	, 1 1112 0 , 0 00	6. State Oil & Gas Lo	ease No
2040 South Pacheco, Santa Fe, NM 87505			E-284	3450 110.
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)  1. Type of Well:	ES AND REPORTS C SALS TO DRILL OR TO D ATION FOR PERMIT" (FO	EEPEN OR PLUG BACK TO A RM (2-101) FOR SUCH	7. Lease Name or Un Wright State Com	it Agreement Name:
Oil Well Gas Well X	Other	TWI STORY		
2. Name of Operator			8. Well No.	
Energen Resources Corporation	,	Control of the contro	1B	İ
3. Address of Operator		1	9. Pool name or Wild	lcat
2198 Bloomfield Highway, Farm	nington NM 87401	Micho Soft	Blanco Mesaverde	
4. Well Location	iniquon, ini ortoi	\$ 37. 38 1 No.	TDTUILED TIESUVET UE	* . * · * · · ·
+		The same of the sa		
Unit Letter H:	feet from the	North line and	660 feet from t	he <u>East</u> line
Section 36	Township 32	North Range 13 West	NMPM	County San Juan
300000000000000000000000000000000000000		whether DR, RKB, RT, GR, e		55555555555555555555555555555555555555
	10. Dictation (Silon )	5786' GL		
11 Check A	ppropriate Box to It	ndicate Nature of Notice	Report or Other I	)ata
		· · · · · · · · · · · · · · · · · · ·	• •	
NOTICE OF INTE			SEQUENT REPO	_
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING [
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL		PLUG AND [ABANDONMENT
PULL OR ALTER CASING	MULTIPLE	CASING TEST AND		7.67.11.0 G.11.11.2.11.
-	COMPLETION	CEMENT JOB	,	,
OTHER:		OTHER: spud		ı
	<del></del>			L
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. Spud @ 3:00 pm on 12/31/02. Drill 12-1/4" hole to 240'. Ran 5 jts. 9-5/8" 32.3# H-40 ST&C casing, set @ 237'. RU Halliburton. Cement with 150 sks Class B, 1/4#/sk flocele, 2% Cacl2 (177 cu.ft.). Plug down @ 11:45 pm on 12/31/02. Circulate 55 sks cement to surface. RD Halliburton. WOC. NU BOP. Test casing &				
BOP to 600 psi-ok.				
·				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE VICTO DON	aghtiv	TITLE_Production Ass	stant DA	ATE 01/03/03
Time on mint warms. Winds Daniels	0 0			
Type or print name Vicki Donaghey			Telephone	
(This space for State use)	2	CEPUTY OIL & EAS	inspector, bist. 43 c	JAN -6 2002
APPROVED BY Mark To Conditions of approval, if any:	Mr.	TITLE	DA1	