

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 11 2011

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well

GAS

5. Lease Number
SF-080516-A6. If Indian, All. or
Tribe Name7. Unit Agreement Name
San Juan 28-5 Unit

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

8. Well Name & Number
San Juan 28-5 Unit 54

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-039-07358

4. Location of Well, Footage, Sec., T, R, M

Unit M (SWSW), 1060' FSL & 800' FWL, Section 20, T28N, R5W, NMPM

10. Field and Pool
Blanco MV / Basin DK11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment

Type of Action

☐ Abandonment☒ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☐ Other -

13. Describe Proposed or Completed Operations

Please See Attached

RCVD MAR 17 '11

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician

Date 3/11/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

MAR 14 2011

NMOCD

FARMINGTON FIELD OFFICE
BY SM

San Juan 28-5 Unit 54
API# 30-039-07358
Blanco Mesaverde/ Basin Dakota
Burlington Resources Oil & Gas Company, LP

11/29/2010 MIRU AWS 378.
11/30/2010 ND WH. NU BOPE. PT BOPE. Test – OK. Remove tbg hanger. POOH w/ 2 3/8" tbg.
12/01/2010 RIH w/ 4 1/2" CBP set @ 7618'. RU Basin W/L. Run GR/CCL/CBL from 7618' – Surface. RD W/L.
12/02/2010 PT to 1000#/30min. Test – OK. D/O CBP @ 6118'. Circ. clean.
12/03/2010 Run GR/CCL/CBL from 7616' – 5900'.. RD W/L.
12/06/2010 **Notified BLM (Steve Mason) & OCD (Kelly Roberts) of TOC @ 5980' and requested approval to continue. OCD required a block sqz. Verbal approval to proceed with sqz.** RU W/L. Shoot 2 sqz holes @ 5940' & 5680'. Set Retainer @ 5690'.
12/07/2010 PT tbg to 2000#/30min. Test – OK.
12/08/2010 Pre-flush w/ 10bbbls FW. Pumped 24sx (33cf-6bbbls = 1.37yield) Type III cmt. RD cmt. WOC.
12/09/2010 Tag cmt @ 5680'. D/O cmt to cmt retainer @ 5690'. Circ. clean.
12/10/2010 D/O cmt to 5947'. Circ clean.
12/13/2010 **Notified BLM (Steve Mason) & OCD (Kelly Roberts) of TOC @ 4480'. Verbal approval to continue without remediation.** RU W/L. Run GR/CCL/CBL from 7600' to 5570'. TOC @ 4500'. RIH w/ 4 1/2" CBP set @ 5612'. RD W/L.
12/14/2010 NU BOPE. PT BOPE. Test – OK.
12/15/2010 D/O CBP @ 5612'.
12/16/2010 Install Frac valve. PT csg to 3600#/30min. Test – OK. RD RR @ 12:00hrs on 12/16/10
02/11/2011 RU Basin W/L to Perf **Point Lookout** w/ .34" diam. – 1SPF @ 5426', 5450', 5460', 5468', 5480', 5492', 5500', 5520', 5530', 5544', 5556', 5572', 5582', 5610', 5642', 5698', 5720', 5754', 5780', 5808' = 20 Holes. Acidize w/ 10bbbls HCL. Frac w/ 2,754bbbls 60% SlickWater w/ 39,376# of 20/40 Brady Sand. N2:1,031,600SCF. Set CFP @ 5400'.
Perf **Upper Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 5354', 5336', 5316', 5300', 5292', 5282', 5246', 5230', 5220', 5210', 5192', 5170', 5160', 5148', 5130', 5110', 5100', 5090', 5070' = 19 Holes. Acidize w/ 10bbbls HCL. Frac w/2,363bbbls 70% SlickWater w/ 39,024# of 20/40 Brady Sand. N2:1,138,900SCF. Set CFP @ 5040'
Perf **Lewis** w/ .34" diam. – 1SPF @ 5000', 4986', 4974', 4962', 4940', 4900', 4880', 4860', 4840', 4816', 4786', 4770', 4756', 4720', 4700', 4664', 4650', 4634', 4618', 4606' = 20 Holes. Frac w/ 2,744bbbls 75% Visco Elastic Foam w/ 35,646# of 20/40 Brady Sand. N2:1,673,300SCF. Start Flowback.
02/17/2011 RIH w/ CBP set @ 4000'. RD Flowback & Frac Equip.
02/22/2011 MIRU DWS 24. ND WH. NU BOPE. PT BOPE. Test – OK.
02/23/2011 Tag CBP @ 4000' & M/O.
02/24/2011 CO & M/O CFP @ 5040'. CO & M/O CFP @ 5400'. C/O to CBP @ 7618'. Flowback.
02/24/2011 **Started selling MV gas thru GRS.**
02/28/2011 Flow Test MV
03/01/2011 CO & M/O CBP @ 7618'. C/O to PBTD @ 7890'. Flowback.
03/02/2011 RIH w/ 249jts, 2 3/8", 4.7#, J-55 tbg set @ 7806' (New set depth) w/ F-Nipple @ 7805'. ND BOPE. NU WH. RD RR @ 18:00hrs on 3/2/11.