submitted in lieu of Form 3160-5

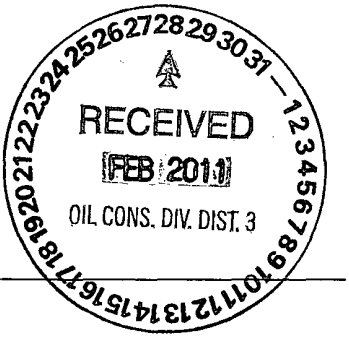
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 23 2011

Farmington Field Office
Bureau of Land Management

Sundry Notices and Reports on Wells



1. **Type of Well**
   GAS

2. **Name of Operator**
   BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**
   PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
   Unit K (NESW), 1560' FSL & 1595' FWL, Section 34, T27N, R4W, NMPM

NMK

5. **Lease Number**
   SF-080675
6. **If Indian, All. or Tribe Name**
7. **Unit Agreement Name**
   San Juan 27-4 Unit
8. **Well Name & Number**
   San Juan 27-4 Unit 120
9. **API Well No.**
   30-039-22122
10. **Field and Pool**
    Blanco Mesaverde
11. **County and State**
    Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
X Notice of Intent	X Abandonment	Change of Plans	Other –
	Recompletion	New Construction	
Subsequent Report	Plugging	Non-Routine Fracturing	
	Casing Repair	Water Shut off	
Final Abandonment	Altering Casing	Conversion to Injection	

13. Describe Proposed or Completed Operations

Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematic.

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya Title: Staff Regulatory Technician Date 2/23/11

(This space for Federal or State Office use)
APPROVED BY Original Signed: Stephen Mason Title _____ Date FEB 24 2011
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ConocoPhillips
SAN JUAN 27-4 Unit 120 (MV)
Expense - P&A
Lat 36° 31' 37.92" N Long 107° 14' 32.399" W

PROCEDURE:

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.8 ppg with a 1.18 cf/sx yield.

1. This project requires the Operator to obtain an approved NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

2. Install and test location rig anchors. Prepare and line a waste fluid pit. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.

3. Rods: Yes____, No__X__, Unknown_____
   Tubing: Yes __X__, No _____, Unknown_____, Size _2-3/8"_, Length _6317'_.
   Packer: Yes____, No__X__, Unknown_____, Type _____.
   If well has rods or a packer, then modify the work sequence in Step #2 as appropriate.

4. **Plug #1 (Mesa Verde and Chacra Top 5597' – ~~4970~~ 4502'):** Remove the tubing hanger and TOH with the current tubing. RIH and set 4.5" wireline CR at 5597'. Load casing with water and circulate well clean. Pressure test tubing and then PT casing to 1000#. *If the casing does not test, then spot or tag subsequent plugs as appropriate.* Mix and pump 52 sxs Class B cement inside the casing. PUH. OR plug from 5597'-5497' (measurable) & 4602'-4502' (Chacra)

5. **Plug #2 (Pictured Cliffs to Ojo Alamo Top, 4093' – 3478'):** Load Casing with water and circulate well clean. If the casing does not test, then spot or tag subsequent plugs as appropriate. Mix 51 sxs of Class B cement and spot a balanced plug to cover the Ojo Alamo tops. PUH.

6. **Plug #3 (Nacimiento Top, 2374' – 2274'):** Perforate 3 squeeze holes at 2374'. RIH w/ 4.5" cement retainer to 2324'. Load casing and with water and circulate well clean. Establish rate into squeeze holes. Mix 22 sxs Class B cement. Squeeze 10 sxs cement and leave 12 sxs cement inside the 4.5" casing. PUH

7. **Plug #4 (9-5/8" surface casing shoe, 273' – Surface):** Perforate 3 squeeze holes at 273'. Establish circulation out bradenhead with water and circulate the BH annulus clean. Mix approximately 92 sxs cement and pump down the 4.5" casing to circulate good cement out of the 4.5" and 7" annuli. Shut-in well and WOC. TOH and LD tubing.

8. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Recommended Engineer	Paul Nguyen	Approved Expense Supervisor	Kelly Kolb
Office	(505) 599-3432	Office	(505) 326-9582
Cell	(505) 320-1254	Cell	(505) 320-4785

Current Schematic

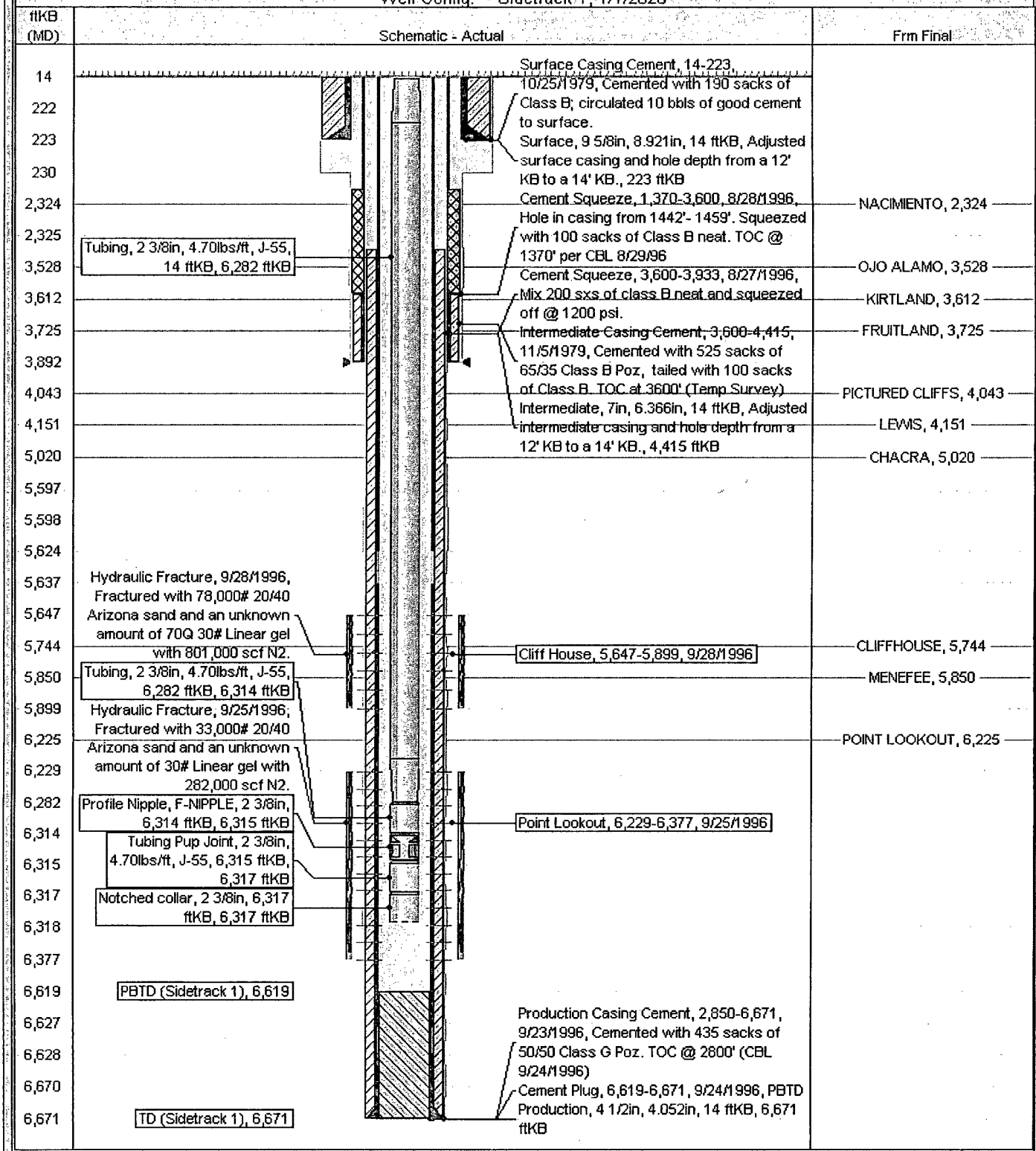
ConocoPhillips

Well Name: SAN JUAN 27-4 UNIT #120

API / UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type
3003922122	[illegible]	BLANCO MV (PRO [illegible]		NEW MEXICO	Edit

Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
7,251.00	7,265.00	14.00	7,265.00	7,265.00

Well Config: - Sidetrack 1, 1/1/2020



Report Printed: 2/14/2011

Proposed Schematic

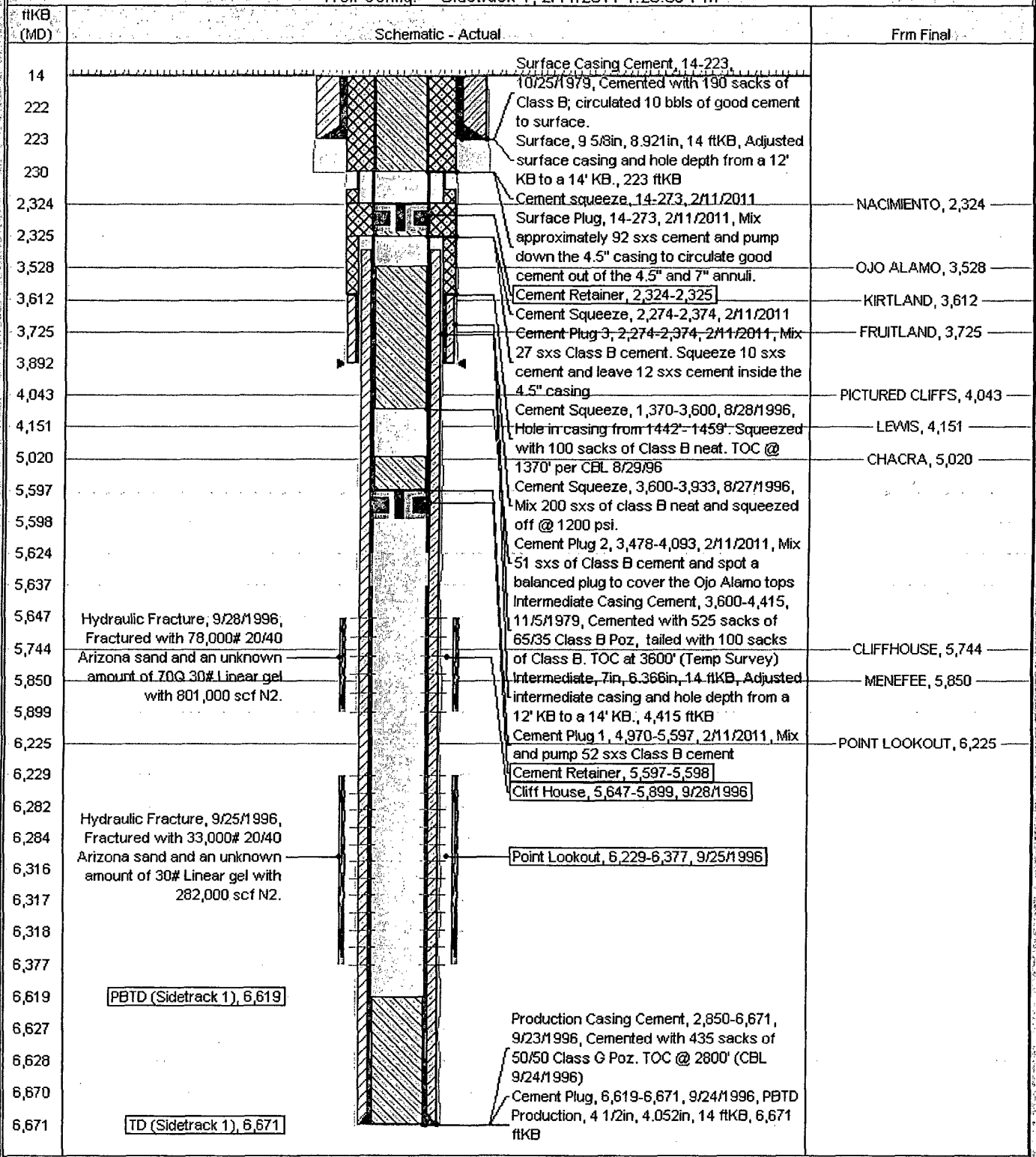
ConocoPhillips

Well Name: SAN JUAN 27-4 UNIT #120

API / UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type
3003922122	[illegible]	BLANCO MV (PRO)		NEW MEXICO	Edit

Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
7,251.00	7,265.00	14.00	7,265.00	7,265.00

Well Config: - Sidetrack 1, 2/11/2011 1:25:59 PM



Report Printed: 2/11/2011

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 120 San Juan 27-4 Unit

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.

3. The following modifications to your plugging program are to be made:

a) Bring the top of the Mesaverde/Chacra plug to 4502'.

OR

b) Place the Mesaverde plug from 5597' – 5497'.

c) Place the Chacra plug from 4602' – 4502'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.