

submitted in lieu of Form 3160-5  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 02 2011

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit J (NWSE), 2102' FSL & 2075' FEL, Section 34, T28N, R6W, NMPM  
BHL: Unit J (NWSE), 1930' FSL & 1930' FEL, Section 34, T28N, R6W, NMPM

Lease Number  
SF-079051  
6. If Indian, All. or  
Tribe Name  
7. Unit Agreement Name  
San Juan 28-6 Unit  
8. Well Name & Number  
San Juan 28-6 Unit 466S  
9. API Well No.  
30-039-30881  
10. Field and Pool  
Basin FC / S. Blanco PC  
11. County and State  
Rio Arriba, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

X Other - Casing Report

13. Describe Proposed or Completed Operations

02/23/2011 MIRU AWS 711. NU BOPE. PT csg to 600#/30min @ 20:00hrs on 2/23/11. Test - OK. RIH w/ 7 7/8" bit. Tag cmt @ 200' & D/O cmt to 238'.

02/25/2011 Drilled ahead w/ 7 7/8" bit to 3695' - Production TD reached 2/25/11. Circ hole & RIH w/ 85jts, 5 1/2", 17#, J-55 LTC set @ 3670'. Change in bit size from the approved 8 3/4" with casing change sundry, to 7 7/8". Due to unavailability of 8 3/4" bit, 7 7/8" was used. Contacted Troy Salyers/BLM; he said to note change on casing report. ✓

2/27/11 RU to cmt. Pre-flush w/ 10bbbls FW, 10bbbls GW, 10bbbls FW. Pumped scavenger 9sx (27cf-5bbbls) Premium Lite FM w/ 3% CaCl, .25pps cello-flake, 5pps LCM-1, 8% bentonite, .4% SMS & .4% FL-52. Lead w/ 465sx (990cf-176bbbls) Premium Lite FM w/ 3% CaCl, .25pps cello-flake, 5pps LCM-1, 8% bentonite, .4% SMS & .4% FL-52. Tail w/ 90sx (124cf-22bbbls) Type III w/ 1% CaCl, .25pps cello-flake & .2% FL-52. Drop plug & displaced w/ 10bbbls SW, 74bbbls FW. Bump plug. Plug down. Circ 62bbbls cmt to surface. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 17:30hrs on 2/27/11. ✓

PT will be conducted by Completion Rig. Results will appear on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Dollie L. Busse Dollie L. Busse Title Staff Regulatory Technician Date 3-1-11

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any statement or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

