

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-07914
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator XTO Energy Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 382 CR 3100 Aztec, NEW MEXICO 87410		7. Lease Name or Unit Agreement Name: SULLIVAN A
4. Well Location Unit Letter C : 790 feet from the NORTH line and 1850 feet from the WEST line Section 25 Township 29N Range 11W NMPM NMPM County SAN JUAN		8. Well Number #1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5467' GL		9. OGRID Number 5380
		10. Pool name or Wildcat BASIN DAKOTA

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

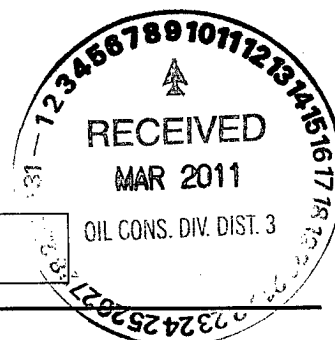
OTHER: CASING LEAK REPAIR ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. has completed the casing repair on this well per the attached morning report.

Spud Date:

Rig Release Date:



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Teena M. Whiting TITLE REGULATORY COMPLIANCE TECH DATE 3/8/2011
teena_whiting@xtoenergy.com
Type or print name TEENA M. WHITING E-mail address: teena_whiting@xtoenergy.com PHONE 505-333-3176

For State Use Only

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT #3 DATE MAR 21 2011
Conditions of Approval (if any):

Sullivan A 01**9/23/2010**

MIRU. ND WH. NU BOP. TOH tbg,

9/24/2011

TIH 4-1/2" CIBP & tbg. Set CIBP @ 6,121'. PT csg to 500 psig w/4 bbls 2% KCl wtr. Press fr/500 - 0 psig in 1". EIR into csg lk @ 2.5 BPM & 450 psig. TOH tbg. TIH mule shoe cplg, SN & 190 jts tbg. Ld tbg w/donut as follows; SN @ 6,031'. EOT @ 6,032'. CIBP @ 6,121' (New PBTD). DK perms fr/6,121' - 6,302'. ND BOP. NU WH. RDMO

2/1/2011

MIRU. ND

WH. NU BOP. TOH w/tbg. TIH 4-1/2" pkr & tbg. Set pkr @ 6,097'. PT CIBP to 400 psig. EIR @ CIBP 2.0 BPM & 400 psig w/6

bbls 2% KCl wtr. PT 4-1/2" ann to 600 psig. Press dropd fr/600 to 480 psig in 30".

2/2/2011

TOH tbg & pkr. TIH 4-1/2" CIBP & tbg. Set CIBP @ 6,030'. PT 4-1/2" csg to 550 psig. Press dropd fr/550 - 350 psig in 1". TOH tbg. TIH 4-1/2"

pkrr, tbg. Set pkr @ 5,972'. PT CIBP to 2,000 psig w/2% KCl wtr for 5". Tstd

OK. PT csg w/pkr. Results isol lk fr/3,500' - 4,500'.

2/3/2011

Tstd csg lk. Results fr/tsts showed as follows; Csg fr/3,632' - 6,030'

(CIBP) tstd @ 600 psig. Csg lk fr/3,600' - 3,632' press fr/500 - 400 psig in 1". Csg fr/3,700' - surf tstd @ 600 psig. TOH tbg & pkr. TIH 4-1/2 CIBP & tbg. Set CIBP @ 3,796'. TOH tbg. TIH pkr & tbg. Set pkr @ 3,764'. PT CIBP to 2,000 psig w/2% KCl wtr for 5". Tstd OK. TOH 5 jts tbg. Set pkr @ 3,501'. EIR in csg lk fr/3,600' - 3,632' @ 2 BPM & 700 psig w/4 bbls 2%

KCl wtr. TOH tbg & pkr. Recd verbal approval for sqz & C-144 EZ permit @

11:00 a.m. 2/03/11 fr/Charlie Perrin w/NMOCD. Rpt to Charlie Perrin w/NMOCD 2/03/11 @ 11:45

a.m. for cmt sqz, csg lk fr/3,600' - 3,632' on 2/04/11.

2/4/2011

TIH 4-1/2" CICR, 112 jts 2-3/8" tbg. Set CICR @ 3,504'. MIRU. EIR 2.0 BPM @ 1,540 psig w/10 BFW. Sqzd csg lk fr/3,600' - 3,632' w/200 sxs Type III neat & 0.2% FL-52 (mixed @ 14.6 ppg, 1.37 cu ft/sx yield, 274 cu/ft), 150 sxs Type III neat (mixed @ 14.6 ppg, 1.37 cu ft/sx yield, 205.5 cu/ft) & 50 sxs Type III & 2% CaCl (mixed @ 14.6 ppg, 1.37 cu ft/sx, 68.5 cu/ft). Ppd dwn tbg w/98 bbls cmt. Final sqz press 1,650 psig. Stung out fr/CICR. Rev circ cln w/1 bbl gd cmt

to pit. TOH tbg & stinger. RDMO cmt equip.

2/7/2011

TIH bit & tbg. Tgd @ 3,502' TOC. DO

cmt fr/3,502' - 3,504' (CICR). DO CICR @ 3,504'. DO cmt fr/3,506' - 3,645' (BOC). Circ cln. TIH 2

jts tbg. Tgd CIBP @ 3,796'. Circ cln. PT csg fr/3,796' (CIBP) - surf 600 psig for 30" w/chart. Tstd

OK. TIH 10 jts 2-3/8" tbg. Tgd @ 3,796' (CIBP). DO CIBP. TIH tbg. Tgd @ 6030' (CIBP). TOH tbg & bit.

MIRU WLU. Ran GR/CCL/CBL log fr/6,030' - 1,700' w/500 psig on casing. RDMO WLU. Recd csg sqz approval fr/Charlie Perrin w/press chart & CBL log.

2/9/2011

TIH bit & tbg. Tgd @ 6,030' (CIBP). DO CIBP @ 6,030'. Tgd @ 6,121' (CIBP). DO CIBP @ (6,121').

Tgd fill @ 6,290' (50' fill. CO fill fr/6,290' - 6,340' (PBTD).

2/10/2011

TOH tbg & bit. TIH NC, SN & 199 jts tbg.

2/11/2011

MIRU pmp trk. Ppd dwn tbg w/125 gal 15% NEFE HCl ac. Flshd w/0.5 bbl 2% KCl wtr. TOH 6 jts tbg. EOT 6,124'. Ppd dwn tbg w/125 gal 15% NEFE HCl ac. Flshd w/1 bbl 2% KCl wtr. TOH 20 jts tbg. Ppd dwn tbg w/8 bbls 2% KCl wtr. RDMO pmp tk. TIH tbg. Tgd @ 6,340' (PBTD). TOH tbg. TIH pkr & tbg. Set pkr @ 5,689'. MIRU pmp trk. Ppd dwn tbg w/250 gals 15% NEFE HCl ac. Flshd w/1 bbl 2% KCl wtr.

RDMO pmp trk.

2/12/2011

TOH tbg & pkr.

2/15/2011

TIH 4-1/2" Model R pkr, 188 jts 2-3/8" tbg.

2/16/2011

Set pkr @ 5,969'. DK perms

6,121' - 6,302'. MIRU ac & N2 equip. Ppd dwn tbg w/500 gals 15% NEFE HCl ac @

5.7 BPM & 100 psig, 1,000 gals 2% Ammonium Chloride @ 4.0 BPM & 3,450 psig, 4,000 gals 51Q

N2 foamed mud ac (12% NEFE HCl ac & 3% HF ac) @ 7.1 BPM & 3,738 psig. Flshd w/30 bbls 55Q

N2 foamed fld @ 5.6 BPM & 2,917 psig. RDMO ac & N2

equip. TOH tbg, & pkr.

2/17/2011

TIH NC, SN & 200 jts 2-3/8", 4.7#, J-55, EUE 8rd tbg. Tgd @ 6,340' (PBSD). TOH & LD 1 jt 2-3/8" tbg. EOT @ 6,312'. ND BOP. Ld tbg w/donut & 2-3/8" seal assy as follows: SN @ 6,187'. EOT @ 6,188'. DK perms fr/6,121' - 6,302'. PBSD @ 6,340'. NU WH. RDMO.