

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

MAR 08 2011

5. Lease Serial No. AMSF078896

6. If Indian, Allottee or Tribe Name Farrington Field Office

7. If Unit or CA/Agreement, Name and/or No. 774711

8. Well Name and No. FEDERAL 33 #42

9. API Well No. 30-045-28836

10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL WEST KUTZ PICTURED CLIFFS

11. County or Parish, State SAN JUAN NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
XTO Energy Inc.

3a. Address  
382 CR 3100 Aztec, NM 87410

3b. Phone No. (include area code)  
505-333-3176

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1739' FNL & 1021' FEL SENE SEC 33 (H) -T27N-R11W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other <u>COMPLETION</u>
	<u>SUMMARY</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has re-completed the West Kutz Pictured Cliffs & Basin Fruitland Coal formations of this well per the attached morning report.



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed) TEENA M. WHITING

Title REGULATORY COMPLIANCE TECHNICIAN

Signature Teena M. Whiting

Date 3/7/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date MAR 09 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office FARRINGTON FIELD OFFICE

RMCCD

## **Federal 33-42**

**2/16/2011**

MIRU. TOH w/rods & pmp.

**2/17/2011**

Set RBP @ 1,730'. PT 5-1/2" csg to 2,000 psig. Tstd OK. Rls RBP.

**2/18/2011**

Perf PC perfs/w/3 JSPF (0.39" holes), fr/1811'-1833' (21 holes). Set frac lnr fr/1,751' - 1,778'. RDMO

**2/26/2011**

BD perfs. Ppd 1,500 gals 15% HCl. Frac PC perfs fr/1,811' - 1,833' w/16,529 frac fluid carrying #61,150 16/30 sd. RIH w/5,000#, 5-1/2" WL RBP & set @ 1,735'. Perf FC perfs w/3 JSPF (0.36" holes), fr/1,568' - 1,709' (42 holes). Ppd 500 gals 15% HCl ac. Frac Lwr Fruitland Coal fr/1,568' - 1,709' w/52,370 frac fluid carrying #26,600 20/40 sd.

**3/2/2011**

CO fill to 1,730'.

**3/3/2011**

Rls RBP. Rls frac lnr. CO fill to PBTD @ 1,921'.

**3/4/2011**

Ran IP tst for FC & PC perfs. F. 0 BO, 0 BLW, 2.4 MCFD (based on 18.8 calc wet gas rate), FTP 3 psig, FCP 3 psig. 1/2" ck, 3 hrs. FC & PC perfs fr/1,568' - 1,833'. TIH 2-3/8" 4.7#, J-55, 8rd, EUE tbq. SN @ 1,850' w/EOT @ 1,870'. TIH w/RWAC-Z (DV) EPS pmp & rods. Seat pmp. Gd PA. Clmpd off rods.

**3/7/2011**

RDMO.