Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR

**BUREAU OF LAND MANAGEMENT** 

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

5. Lease Serial No.

NMCT-	078214

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS	
Do not use this	s form for	propo	sals to dril	l or t	o re-enter	an
ahandoned well	I Use For	m 316	0-3 (APD) fe	or su	ch propo	sals

6.	If Indian,	Allottee or	Tribe Nam	e

abandoned well. Use For	m 3160-3 (APD) fo	•	oposals.		· ·	
SUBMIT IN TRIPLICA	TE - Other instruction			714	7. If Unit o	r CA/Agreement, Name and/or No
Type of Well     Oil Well     X Gas Well     Other	FEB 24 2011		1	8. Well Name and No.		
2. Name of Operator XTO ENERGY INC. 3a. Address 382 CR 3100 AZTEC, NM 87410		RUTH #1T   Farmington Field Office   Bureau of I and Management   9. API Well No.   3b. Phone No. (include area code)   30-045-332   10. Field and I		II No.		
4. Location of Well (Footage, Sec., T., R., M., or Survey 953 FSL & 696 FEL SESE SEC.28	Description) 3 (P) -T30N-R13W	N.M.P.	м.			y or Parish, State
12. CHECK APPROPRIATI	E BOX(ES) TO IN	DICATE 1	IATURE OF N	NOTICE, REP	ORT, OR OT	THER DATA
. TYPE OF SUBMISSION			TY	PE OF ACTION	1	
X Notice of Intent	Acidize		epen	Production	on (Start/Resume	Water Shut-Off Well Integrity
Subsequent Report	Alter Casing  Casing Repair	No.	w Construction	Recompl	lete	Other
Final Abandonment Notice	Change Plans  Convert to Injecti		g and Abandon	Water Di	rily Abandon isposal	
following completion of the involved operations. Itesting has been completed. Final Abandonment I determined that the final site is ready for final inspective Energy Inc. proposes to plug.  Please see the attached current as	Notices shall be filed or ction.) and abandon thi	nly after all .s well p	equirements, inc	cluding reclamat	ion, have been	a Form 3160-4 shall be filed once completed, and the operator has
					12	ECEIVED 1345 CONS. DIV. DIST 1 80  491 PLEL ZLANDING
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)  TEENA M. WHITING		Title	REGULA	TORY COMPL		
Signature Jeena M. White		Date	2/23/203	<del></del>		
	S SPACE FOR FEI			FICE USE		Data O.P. adda
Approved by Original Signed: Stephen Ma Conditions of approval, if any, are attached. Approval of this not	ice does not warrant or cer		Citle Office			Date FEB 2 5 2011
the applicant holds legal or equitable title to those rights in the sul entitle the applicant to conduct operations thereon.	bject lease which would					

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



LWA	
TWD	
Approved	

# Ruth #1T P&A Fruitland Coal UL P, Sec 28, T30N, R13W San Juan County, New Mexico

AFE# / WELL#

1006488 / 68118

Formation:

FC

**Production Csg:** 

4-1/2", 10.5# CSG @ 1,737'.

PBTD:

1,480'

Tubing:

2-3/8" x 20' OEMA, 2-3/8" tbg pmp, 42 jts 2-3/8", 4.7#, J-55, 8rd, EUE tbg, 2 -

2-3/8" tbg subs (10', 10') & 1 it 2-3/8" tbg.

Perforations:

1,352' - 1,436'

**Current Prod:** 

0 MCFPD

#### Plug and Abandonment Procedure

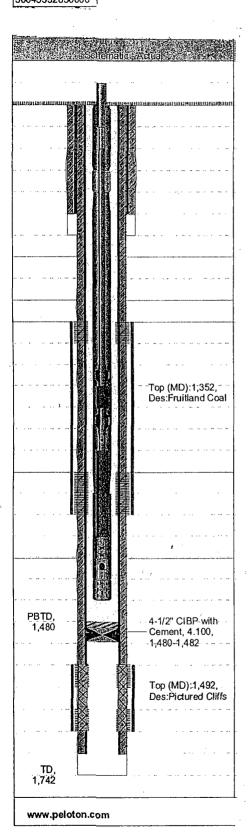
- 1. Check anchors. MIRU PU.
- 2. TOH & LD rods & pmp. ND WH. NU BOP.
- 3. TIH & tag fill (PBTD @ 1,480'). PT tbg. TOH & visually inspect tbg.
- 4. TIH 3-7/8" bit and csg scraper. CO to 1,310'. TOH & LD bit & csg scraper.
- 5. TIH 4-1/2" CIBP on tubing. Set CIBP @ 1,302'.
- 6. Load casing with water and pressure test to 550 psig for 30 minutes. Record test on chart. If casing does not test, spot and tag subsequent plugs as appropriate.
- 7. MIRU cement truck.

1,000

- 8. Pump 23 sx class "G" cement (15.6 ppg, 1.18 cuft/sx yield) down tubing from 1.050 1,302'.
- 9. ND BOP.
- 10. Pump 39 sx class "G" cement (15.6 ppg, 1.18 cuft/sx yield) down tubing and spot balance plug from surface 460'.
- 11. LD all tubing. RDMO PU.
- 12. WOC 4 hours.
- 13. Cut off wellhead. Fill in casing as needed with cement. Install P&A marker.
- 14. Cut off anchors and reclaim location.



Well Name: Ruth 01T 30045332850000



### Proposed P&A

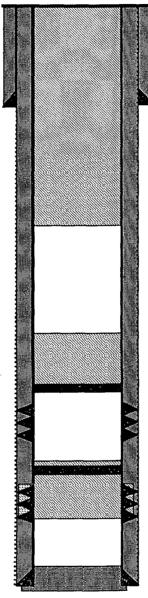
## Ruth #1T

**Basin Fruitland Coal** 953' FSL, 696' FEL, Section 28, T-30-N, R-13-W, San Juan County, NM / API #30-045-33285

Today's Date: 11/1/10 Spud: 3/23/06 Completed: 5/6/06 Elevation: 5,540' GI 5,545' KB

8.75" hole

Kirtland @ 410'



7" 20#, J-55 Casing set @ 167' Cement with 110 sxs Circulated 33 sx cmt to Surface

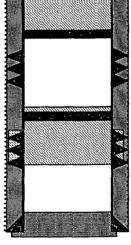
Plug #2: 460' - 0' Class G Cement, 39 sxs

Plug #1: 1,302' - 1,080 Class G Cement, 23 sxs

Fruitland @ 1,100'

Pictured Cliffs @ 1,464'

6.25" hole



TD 1,742' PBTD 1,480'

Fruitland Coal Perforations: 1,352' – 1,436'

CICR @ 1,480'

Set CIBP @ 1,302'

Picture Cliffs Perforations: 1,492' – 1,532' Squeezed off w/350 sx cmt.

4.5",10.5#, J-55 Casing set @ 1,737' Cement with 180 sxs Circulate 33 sx cmt to surface