

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-34748
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Thompson Engineering and Production Corp.		6. State Oil & Gas Lease No.
3. Address of Operator 7415 East Main Street, Farmington, NM 87402		7. Lease Name or Unit Agreement Name Glade Park
4. Well Location Unit Letter <u>K</u> : <u>1561</u> feet from the <u>South</u> line and <u>2012</u> feet from the <u>West</u> line Section <u>9</u> Township <u>29N</u> Range <u>13W</u> NMPM San Juan County		8. Well Number <u>2</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5326' GR		9. OGRID Number 37581
		10. Pool name or Wildcat Basin Fruitland Coal / Kutz PC

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS.X P AND A ☐
CASING/CEMENT JOB X

OTHER: ☐

OTHER: Spud ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/17/11 Set 19' of 13-3/8" conductor casing at 19'. Cemented with 9 yards of concrete.

2/23/11 Chihuahua Drilling drilled a 12-1/4" surface hole to 136' KB. Ran 3 jts (125.45') of 8-5/8", 24#, J-55, ST&C casing and set at 131' KB. Cemented with 100 sx (118 cu.ft.) of Type 5 cement with 3% CaCl2 and 1/8 #/sk celloflake. Circulated 6 bbls of good cement to surface.

2/25/11 Nipped up the bradenhead and BOP. Pressure tested the BOP and casing to 250 psi (low) and 1,000 psi (high) each for 30 min. - held OK.

2/28/11 TD 7-7/8" production hole at 1242' KB. Ran 33 jts (1237.46') of 5-1/2", 15.5#, J-55, ST&C casing and set at 1242' KB with the insert float at 1225' KB. Cemented with 150 sx (317 cu.ft.) of Type V cement with 2% SMS, 5 #/sk gilsonite, and 1/8 pps celloflake, and tailed with 75 sx (86 cu.ft.) of Type G cement with 1/8 pps celloflake. Bumped the plug to 1500 psi - float held OK. Circulated out 25 bbls of good cement to surface. Rig released at 1800 hrs 2/28/11.

RCVD MAR 9 '11

OIL CONS. DIV.

Spud Date:

2/23/11

Rig Release Date:

2/28/11

DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paul C. Thompson TITLE President DATE 3/8/11

Type or print name Paul C. Thompson, P.E. E-mail address: paul@walsheng.net PHONE: 505-327-4892

For State Use Only

Deputy Oil & Gas Inspector,
District #3

APPROVED BY: Monica Kuchling TITLE Deputy Oil & Gas Inspector, District #3 DATE MAR 21 2011

Conditions of Approval (if any):