Submit 3 Copies To Appropriate District	State of N	ew Me	xico				Form	n C-103	
Office District I	Energy, Minerals ar	nd Natu	ral Resources	3			Jur	n 19, 2008	
1625 N. French Dr., Hobbs, NM 88240	zziergy, rezizerano uz				WELL AP	I NO.			
District II	OH CONCEDUA	TION	DIMICION	1		30-45-34	4850		
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVA				5. Indicate	e Type of Lea	se		
District III	1220 South S	St. Fran	cis Dr.			ATÉ 🗍	FEE 🔀]	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe,	NM 87	505			il & Gas Leas		1	
1220 S. St. Francis Dr., Santa Fe, NM	,			j	o. State 0	FEE			
87505									
(DO NOT USE THIS FORM FOR PROPO		N OR PLU			7. Lease N	Name or Unit RANDLE	_	Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other					8. Well Number 100S				
2. Name of Operator					9. OGRID Number				
-	amnany I D				9. OGKIL		0		
Burlington Resources Oil Gas C	ompany LP			-	10 Deels	1453			
3. Address of Operator	27400 4200				10. Pool name or Wildcat BASIN FRUITLAND COAL				
P.O. Box 4289, Farmington, NM 8	,7499-4289				BA:	SIN FRUITL	AND COA	1 L	
4. Well Location Unit Letter G : 151	5' feet from the N	North	line and	1585	ti fo	et from the	East	line	
******				130.					
Section 26	Township 31N		ange 11W		NMPM	San Juan	County		
	11. Elevation (Show when	ther DR, 5729'		, etc.)		Salar et al.			
12. Check A	Appropriate Box to Indi	icate Na	ature of Not	ice, R	eport or	Other Data			
NOTICE OF IN	TENTION 1 TO								
NOTICE OF IN		_				IT REPOR			
PERFORM REMEDIAL WORK			REMEDIAL V				RING CAS	ing ∐ '	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE	E DRILI	LING OPN	S.∐ PAN	D A		
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEN	MENT	JOB	\boxtimes			
DOWNHOLE COMMINGLE									
OTHER:	1 . 1		OTHER: 🛛				1 11		
 Describe proposed or comp of starting any proposed we or recompletion. 									
Please see attached:						RCVD #	AR 14'1	to see	
						OIL C	ONS. DIV	s	
						D	IST. 3		
Spud Date:		Dia Dele	ased Date:						
Spud Date.		Kig Kele	ascu Date.						
	Λ.								
I hereby certify that the information	above is true and complete	to the be	est of my know	vledge	and belief.				
VA I A I	111111	ITLE	Staff Regul				03/08/11		
10/0 //0	millo E-mail address:		rie.e.jaramillo@	·			NE: 505-32	26-9865	
For State Use Only	/								
$\overline{}$	X. W.	Deb	outy Oil &	Gas	inspect	or,	MAR 2	1 2011	
APPROVED BY: // PULCA	'X CELNELINE TI	ITLE	Distri	ICt#	<u>ა</u>	DAT			
Conditions of Approval (if any):									

RANDLEMON 100S API# 3004534850 Basin Fruitland Coal Burlington Resources

RR on 03/07/11.

02/03/11	RU Weatherford W/L. RIH w/ 3 ¾" gauge ring. Run GR/CCL/CNL Logs. TOC @ surface'. RD W/L 02/03/11.
02/25/11	ND master valve & NU BOP. PT csg to 4000#/30min. Test-OK.
02/28/11	RU Weatherford W/L to Perf. Lower Fruitland Coal w/ .40" diam. – 2SPF @ 2322' – 2348' = 52 Holes.
	Acidize w/ 12bbls 10% Formic. Pumped 95bbls of X-Linked Pre-pad. Frac'd w/ 91,390gals 75% Quality 25# Gel
	foam w/ 77,235# of 20/40 Brady sand. Pumped 36bbls flush. N2:1,214,700SCF. Set CFP @ 2260'.
	Perf. Upper Fruitland Coal w/.40" diam. – 3SPF @ 2128' – 2136'= 24 Holes. 2SPF @ 2180' – 2189' = 18 Holes.
	3SPF @ 2192' – 2194' = 6 Holes. 3SPF @ 2196' – 2198' = 6 Holes. Total Fruitland Coal Holes = 106.
	Acidize w/ 12bbls 10% Formic. Pumped 95bbls of X-Linked Pre-pad. Frac'd w/ 73,250gals 75% Quality 25# Gel
	Foam w/ 63,825# of 20/40 Arizona sand. Pumped 31bbls fluid flush. N2:855,500SCF. Start Flowback.
03/02/11	RIH w/ CBP set @ 2050'. RD W/L. RD flowback & Frac Equip. MIRU AWS 448. ND WH. NU BOPE. PT BOPE.
	Test-OK.
03/03/11	RIH, tag & M/O CBP @ 2050'. CO & M/O CBP @ 2260'. CO to PBTD @ 2537'.
03/05/11	Started selling gas thru GRC.
03/07/11	Flowtest FRC. RIH w/ 74jts, 2 3/8", 4.7#, J-55 tbg set @ 2345' w/ F-Nipple @ 2344'. ND. BOPE NU WH. RD
	DD 00/00/00