

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**AMENDED**

Operator Name

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit O (SW/SE), 590' FSL & 2085' FEL, Section 30, T30N, R8W, NMPM

Bottom: Unit P (SE/SE), 793' FSL & 806' FEL, Section 30, T30N, R8W, NMPM

5. Lease Number  
SF-079511-A

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number  
FLORANCE 11C

9. API Well No.  
30-045-35079

10. Field and Pool  
BLANCO MV / BASIN DK

11. County and State  
San Juan, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

## Type of Submission

## Type of Action

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

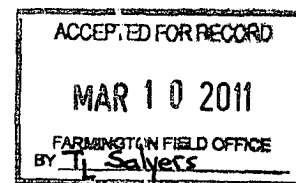
☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - Completion Report

RCVD MAR 14 '11  
OIL CONS. DIV.  
DIST. 3

**13. Describe Proposed or Completed Operations****Please see attached:****14. I hereby certify that the foregoing is true and correct.**

Signed

Marie E. Jaramillo

Title Staff Regulatory Technician

Date 03/02/11

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Florance 11C

NMOCB  
R

fc

API# 3004535079

Blanco Mesaverde / Basin Dakota

ConocoPhillips

11/24/10 RU WESC W/L. RIH w/ 3 3/4" guage ring. Run GR/CCL/CBL Logs. TOC @ 2310'. RD W/L.

12/27/10 Install Frac valve. PT csg to 6600#/30min @ 10:21hrs. on 12/27/11. Test Ok.

01/05/11 RU Warrior W/L to Perf. **Dakota** w/ .34" diam. - 2SPF @ = 7316', 7313', 7310', 7307', 7294', 7290', 7274', 7267', 7260', 7249', 7243', 7234', 7228', 7221', 7218' = 30 Holes. 1SPF @ 7207', 7203', 7198', 7194', 7190', 7186', 7173', 7166', 7162', 7158', 7154', 7150', 7140', 7134', 7130', 7122', 7118', 7115', 7110', 7105', 7100', 7097', 7094', 7090', 7086' = 25 Holes. Dakota Total Holes = 55.

01/06/11 Acidize w/ 10bbls 15% HCL. Frac'd w/ 106,442gals 70% Slickfoam pad, w/ 40,004# 20/40 Arizona sand. Total N2:1,752,700SCF. Set CFP @ 5420'. Perf. **Point Lookout / LMF** w/ .34" diam. - 1SPF @ 5334', 5327', 5297', 5268', 5258', 5248', 5321', 5215', 5190', 5170', 5147', 5124', 5105', 5088', 5070', 5058', 5038', 5034', 5007', 4994', 4986', 4975', 4967', 4952', 4924', 4906' = 26 Holes. Acidize w/ 10bbls 15% HCL. Frac'd w/ 126,084gals 70% Slickfoam w/ 104,544# 20/40 Brown Sand. Total N2:1,161,200SCF. Set CFP @ 4840'. Perf. **UMF / Cliffhouse** w/ .34" diam. - 1SPF @ 4802', 4774', 4750', 4737', 4688', 4675', 4626', 4602', 4588', 4548', 4542', 4534', 4526', 4520', 4512', 4504', 4496', 4486', 4476', 4456', 4438', 4428', 4418', 4405', 4397' = 25 Holes.

01/07/11 Frac'd w/ 125,216gals 70% Slickfoam w/ 100,926# 20/40 Arizona Sand. Total N2:1,161,200SCF. Set CFP @ 4346'. Perf. **Lewis** w/ .34" diam. - 1SPF @ 4276', 4218', 4202', 4175', 4157', 4131', 4112', 4096', 4059', 4042', 4019', 4002', 3977', 3965', 3950', 3937', 3925', 3914', 3893', 3844', 3831', 3805', 3799', 3790', 3783', 3774' = 26 Holes. Frac'd w/ 138,734gals 75% Visco-Elastic foam w/ 114,346# 20/40 Arizona Sand, w/ 25,400SCF N2 foamed flush. Total N2:1,706,000SCF. Start Flowback.

01/10/11 RIH w/ CBP set @ 3672'. RD flowback & Frac Equip.

02/16/11 MIRU AWS 448. ND WH. NU BOPE. PT BOPE. Test - OK.

02/17/11 Tag CBP @ 3672' & M/O. CO & M/O CFP @ 4346'. Started selling MV gas thru GRS.

02/18/11 CO & M/O CFP @ 5420'. Started selling DK gas thru GRS. CO to PBTD @ 7339'.

02/21/11 RU Basin W/L. Set CBP @ 5430'.

02/22/11 Flow Test MV.

02/23/11 CO & M/O CBP 5430'.

03/01/11 Run Spinner on Dakota. RIH w/ 231jts, 2 3/8", 4.7#, L-80 tbgs set @ 7212' w/ F-Nipple @ 7211'. ND. BOPE. NU WH. RD RR @ 17:00hrs on 03/1/11.

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED****MAR 07 2011**

Sundry Notices and Reports on Wells

Farmington Field Office  
Bureau of Land Management1. Type of Well  
GAS5. Lease Number  
SF-079511-A6. If Indian, All. or  
Tribe Name

2. Name of Operator

7. Unit Agreement Name

**ConocoPhillips**

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PO Box 4289, Farmington, NM 87499 (505) 326-9700

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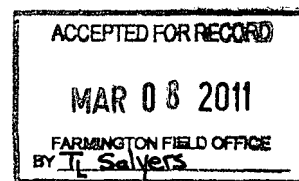
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Bottom: Unit P (SE/SE), 793' FSL & 806' FEL, Section 30, T30N, R8W, NMPM11. County and State  
San Juan, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

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☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other — ☐ Completion Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

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Marie E. Jaramillo

Title Staff Regulatory TechnicianDate 03/02/11

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APPROVED BY

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**NMOCD**

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