Submit 3 Copies To Appropri Office		State of New Mexico			Form C-103	
<u>District I</u> 1625 N. French Dr., Hobbs, N		ergy, Minerals and Na	tural Resources	WELL API NO.	Jun 19, 2008	
District II	OI	I CONSEDUATIO	N DIVISION	30	-045-35158	
1301 W. Grand Ave., Artesia, District III	W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			5. Indicate Type	of Lease	
1000 Rio Brazos Rd., Aztec, 1	1000 Rio Brazos Rd., Aztec, NM 87410			STATE Oil & C	FEE 🛛	
District IV 1220 S. St. Francis Dr., Santa 87505	Fe, NM	Banta 1 C, 14141 C	77303	6. State Oil & G	as Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Atla	or Unit Agreement Name ntic B Com	
1. Type of Well: Oil Well Gas Well Other				8. Well Number	8. Well Number 9B	
2. Name of Operator	011.6	9. OGRID Numl	9. OGRID Number			
Burlington Resources Oil Gas Company LP 3. Address of Operator				10 Pool name or	14538 10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289					MV / Basin DK	
4. Well Location			· · · · · · · · · · · · · · · · · · ·			
Unit Letter F	: 901 feet	from the South	line and1	feet from the	e <u>East</u> line	
Section 3			Range 10W		n Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
6282' GR						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
PERFORM REMEDIAL TEMPORARILY ABAND PULL OR ALTER CASIN	TEMPORARILY ABANDON 🔲 CHANGE PLANS 🔲 COM			SUBSEQUENT REPORT OF: MEDIAL WORK		
OTHER. [7]			OTUED [DIST. 3	
OTHER: OTHER: O						
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
02/23/2011 MIRU AWS 920. NU BOPE. PT csg to 600#/30min @ 18:30hrs on 2/23/11. Test — OK. RIH w/ 8 ½" bit. Tag cmt @ 200' & D/O cmt to 238'. 02/25/2011 Drilled ahead w/ 8 ½" bit to 3271' — Inter TD reached 2/25/11. Circ hole & RIH w/ 76jts, 7", 20#, J-55 ST&C set @ 3256' w/ ST @ 2497'. 2/27/11 RU to cmt. 1st Stage — Pre-flush w/ 10bbls GM, 2bbls FW. Pumped scavenger 19sx (56cf-10bbls) Premium Lite w/ 3% CaCl, .25pps cello-flake, 5pps LCM-1, .4% FL-52, 8% bentonite & .4% SMS. Lead w/ 24sx (51cf-9bbls) Premium Lite FM w/ 3% CaCl, .25pps cello-flake, 5pps LCM-1, .4% FL-52, 8% bentonite & .4% SMS. Tail w/ 77sx (106cf-19bbls) Type III cmt w/ 1% CaCl2, .25pps cello-flake, 5pps LCM-1, .4% FL-52, 8% bentonite & .4% SMS. Tail w/ 77sx (106cf-19bbls) Type III cmt w/ 1% CaCl2, .25pps cello-flakes & .2% FL-52. Drop plug & displaced 40bbls FW & 90bbls DM. Bump plug. Open ST& Circ 16bbls cmt to surface. WOC. Plug down. 2nd Stage — Pre-flush w/ 10bbls FW, 10bbls GM, 10bbls FW. Pumped scavenger 19sx (56cf-10bbls) Premium Lite w/ 3% CaCl, .25pps cello-flake, 5pps LCM-1, .4% FL-52, 8% bentonite & .4% SMS. Lead w/ 280sx (596cf-106bbls) Lite FM w/ 3% CaCl, .25pps cello-flake, 5pps LCM-1, .4% FL-52, 8% bentonite & .4% SMS. Drop plug & displaced w/ 101bbls FW. Bump plug & close ST. Circ 41bbls cmt to surface. Plug down @ 07:10hrs on 2/27/11. RD cmt. WOC. 2/27/2011 RIH w/ 6 ½" bit. Drill out ST @ 2497'. PT 7" csg to 1500#/30min @ 22:30hr on 2/27/11. Test — OK. Drilled ahead w/ 6 ½" bit to 75227' (TD) TD reached 3/01/11. Circ hole & RIH w/ 175jts, 4½", 11.6#, L-80 LT&C set @ 7522'. 3/02/11 RU to cmt. Pre-flush w/ 10bbls CW, 2bbls FW. Pumped scavenger 9sx (28cf-5bbls) Premium Lite HS FM, .25pps cello-flake, .3% CD-32, 6.25pps LCM-1 & 1% FL-52. Flushed lines w/ 15bbls FW. Drop plug & displaced w/ 116bbls FW. Bump plug. Plug down @ 13:22hrs on 3/2/11. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 19:30hrs on 3/2/11. PT will be conducted by Completion Rig. Results & TOC will appear on next report.						
		TITLE_	Staff Regula	ledge and belief. atory Technician DA phillips.com PHONE Gas Inspector, ict #3		
Conditions of Approval (if any):	TILLE_			DAIE WALL WALL WALL	
		A			Y	