

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP DATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SP 080516

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

San Juan 2825 Unit

8. FARM OR LEASE NAME

San Juan 2825 Unit

9. WELL NO.

33

10. FIELD AND POOL, OR WILDCAT

Beatty District

11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA

Sec. 16, T-28-N, R-5-W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
Box 990, Farmington, New Mexico - 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1150'S, 1150'W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6641' CL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

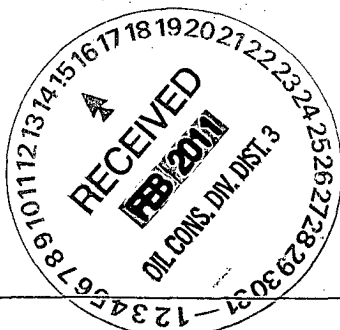
On 7-24-69 spudded well, drilled surface hole.

On 7-25-69 ran 7 joints 9 5/8", 32.30#, K-40 casing (214') set at 227' w/165 sacks of cement circulated to surface. W.O.C. 12 hours, held 600#/30 Min.

On 7-30-69 T.D. 3765', ran 118 joints 7", 20#, J-55 intermediate casing (3753') set at 3765' w/200 sacks of cement. W.O.C. 14 hours, held 800#/30 Min.

On 8-17-69 T.D. 8004', ran 249 joints 4 1/2", 11.6# & 10.5#, N-80 and J-55 production casing. Float collar at 8003', second stage tool at 5972', cemented first stage w/160 sacks of cement. Second stage w/175 sacks of cement. W.O.C. 2 1/2 hours.

On 8-18-69 EXX P.B.T.D. perf. 7848-58', 7910-30', 7948-58', 7982-87' w/20 SFZ. Frac w/50,000# 40/60 sand, 49,900 gal. water, flushed w/5400 gal. water. Dropped 3 sets of 20 balls.



RECEIVED
AUG 27 1969

U.S. GEOLOGICAL SURVEY
DURANGO, COLORADO

18. I hereby certify that the foregoing is true and correct
ORIGINAL SIGNED BY
SIGNED LARRY A. AINES TITLE Petroleum Engineer DATE 8-28-69

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Operator