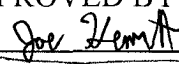
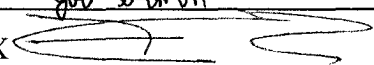
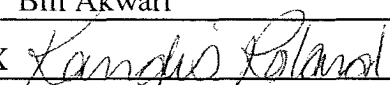
 <div style="text-align: center;"> <h1>BURLINGTON</h1> <h2>RESOURCES</h2> <h3>PRODUCTION ALLOCATION FORM</h3> </div>						Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006	
						Status PRELIMINARY <input checked="" type="checkbox"/> FINAL <input type="checkbox"/> REVISED <input type="checkbox"/>	
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input type="checkbox"/> RECOMPLETION <input checked="" type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>						Date: 1/10/2011 API No. 30-039-20475 DHC No. DHC1809AZ Lease No. FEE	
Well Name San Juan 28-5 Unit						Well No. #88	
Unit Letter M	Section 15	Township T028N	Range R005W	Footage 990' FSL & 800' FWL	County, State Rio Arriba County, New Mexico		
Completion Date 12/10/2010		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>					
JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the downhole commingle be allocated using the subtraction method. The base formation is the Dakota and the added formation to be commingled is the Mesaverde. The subtraction method applies an average monthly production forecast to the base formation(s) using historic production. All production from this well exceeding the forecast will be allocated to the new formation(s). A fixed percentage based allocation will be submitted after the fourth year of production. See attached documents for production forecast and condensate allocation spilt.							
APPROVED BY				DATE	TITLE	PHONE	
				2-1-11	Geo	599-6815	
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NMOCD