# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



MAR 01 2011

Sundry Notices and Reports on	117 11			
•	Wells	Farmingto	n Field Offic	
1. Type of Well GAS	<u>/</u> 8	31-123456	nd Marह्युउटी 6.	Lease Number SF-079289-A If Indian, All. or Tribe Name
2. Name of Operator	047526272828	RECEIVED 3	7.	Unit Agreement Name San Juan 28-7 Unit
ConocoPhillips	78.78	OIL CONS. DIV. DIST. 3	0	W. II Niero O Nove Lon
3. Address & Phone No. of Operator	·	55550S81T138	<del></del> 8.	Well Name & Number San Juan 28-7 Unit 159M
PO Box 4289, Farmington, NM 8749	99 (505) 326-9700		9.	API Well No.
4. Location of Well, Footage, Sec., T, I	R, M		10.	30-039-25572 Field and Pool
Unit I (NESE), 1605' FSL & 330' F	EL, Section 22, T28N	, R7W, NMPM		MV/Basin FC/Blanco PC So
			11.	County and State Rio Arriba, NM
Type of Submission  X Notice of Intent  Subsequent Report  Final Abandonment		Change of Plans New Construction Non-Routine Fracturin Water Shut off Conversion to Injection		Other –
13 Describe Proposed or Completed ()	nerations			<del></del>
13. Describe Proposed or Completed O ConocoPhillips Company requests permiss the attached procedure, current wellbore so This will produce as a MV/PC/FC triming	sion to recomplete the behavior and C102s. T			
ConocoPhillips Company requests permiss the attached procedure, current wellbore so	sion to recomplete the lichematic and C102s. The le.	he C107A will be submitte	ed as soon as	possible to DHC.



## San Juan 28-7 Unit #159M

Unit I, Section 22, Township 28N, Range 07W

API#: 3003925572

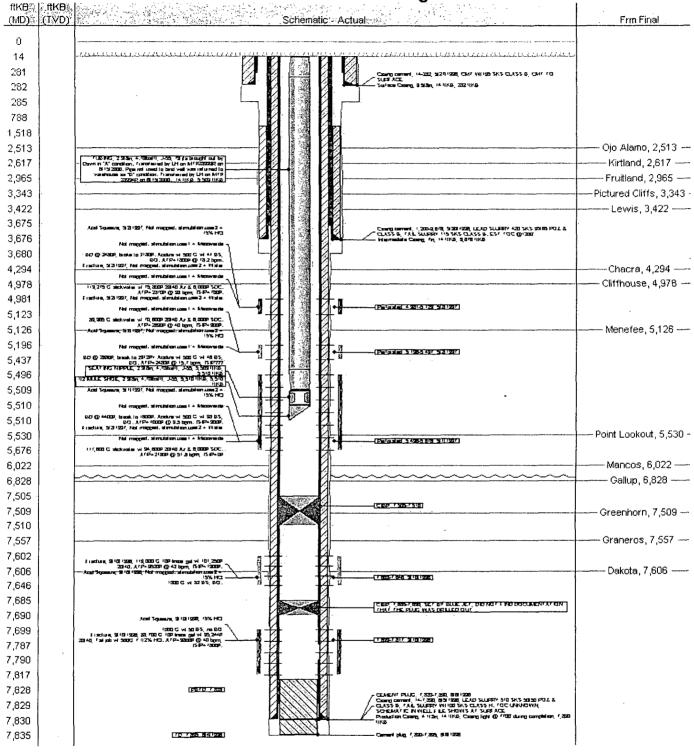
### Fruitland Coal / Pictured Cliffs Pay-Add Recompletion

#### 3/1/2011

#### Procedure:

- 1. MIRU service rig. TOOH and lay down current production tubing string.
- 2. Pressure test to ensure the CIBP set above the Dakota is holding (set 6/2000) .
- 3. Wireline set a 4-1/2" composite bridge plug above the existing Mesaverde formation.
- 4. Run a GR/CCL/CBL correlation log with 1000 psi. If TOC is not found to be at least 100' above top Fruitland Coal perf, perf and squeeze cement to bring into compliance.
- 5. Perforate the first stage Pictured Cliffs.
- 6. Fracture stimulate the first stage PC.
- 7. RIH and set a composite bridge plug above the PC.
- 8. Perforate the second stage Fruitland Coal.
- 9. Fracture stimulate the second stage FC.
- 10. Flow back frac on clean-up to a steel pit. RIH and wireline set a composite bridge plug 50ft above top perf.
- 11. TIH with a mill and drill out the top composite plug. Flow test FC.
- 12. Drill out the CBP set above the PC and clean out to the CBP set above the MV. Flow test PC/FC.
- 13. Drill out the CBP above the MV and clean out to PBTD.
- 14. TIH and land production tubing. Flow test entire wellbore.
- 15. Release service rig and turn over to production.

**Current Wellbore Diagram** 



District I

1625 N. French Dr., Hobbs, NM 88240 Phone: (505) 393-6161 Fax: (505) 393-0720

1301 W. Grand Ave., Artesia, NM 88210 Phone: (505) 748-1283 Fax: (505) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

Form C-102 Permit 126587

# State of New Mexico **Energy, Minerals and Natural Resources**

**Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name			
30–039–25572	72439	BLANCO P. C. SOUTH (PRORATED GAS)			
4. Property Code	5. Propei	rty Name	6. Well No.		
31739	SAN JUAN	I 28 7 UNIT	159M		
7. OGRID No.	•	tor Name	. 9. Elevation		
217817		LIPS COMPANY	6656		

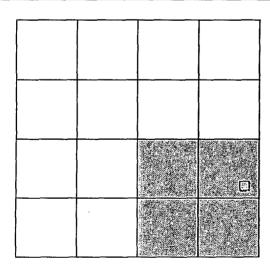
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
I	22	28N	07W		1605	S	330	E	RIO ARRIBA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
1	cated Acres 0.00 <b>(SE/</b>		loint or Infill		14	. Consolidation (	Code			15. Order No.	

### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



SE/4 - 160.00 acres for PC spacing/density E/2 - 320.00 acres for Federal Unit Agreement Drillblocks Spacing

### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the

E-Signed By: Crystal Tafoya

Title: Staff Regulatory Technician

Date: February 1, 2011

### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Neale C. Edwards Date of Survey: 12/13/1995 Certificate Number: 6857

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WELL LOCATION AND ACREAGE DEDICATION PLAT

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30-039-25572	71629	ITLAND COAL (GAS)				
4. Property Code	5. Property	6. Well No.				
31739	SAN JUAN 2	159M				
7. OGRID No.	8. Operato	9. Elevation				
217817	CONOCOPHILLI	6656				

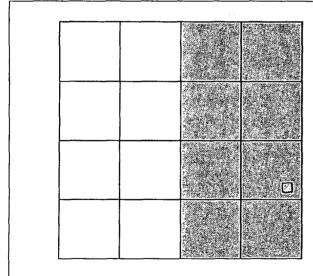
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