



ConocoPhillips

PRODUCTION ALLOCATION FORM

Distribution:
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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 1/11/2011

API No. 30-039-27004
DHC No. DHC2248AZ
Lease No. NMSF-078497A

Well Name
San Juan 28-7 Unit

Well No.
#199G

Unit Letter K	Section 18	Township T028N	Range R007W	Footage 2430' FSL & 2240' FWL	County, State Rio Arriba County, New Mexico
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Completion Date	Test Method HISTORICAL <input checked="" type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
DAKOTA	52 MCF	22%		37%
MESAVERDE	162 MCF	78%		63%
	214			

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 28-7 Unit 199G be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Condensate allocation is based on the gas allocation and yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.

APPROVED BY	DATE	TITLE	PHONE
Joe Henry	3-2-11	Geo	599-6365
X [Signature]	1/11/11	Engineer	505-599-4076
Bill Akwari			
X Kandis Roland	1/11/11	Engineering Tech.	505-326-9743
Kandis Roland			

NMOCD