



ConocoPhillips

PRODUCTION ALLOCATION FORM

Distribution:
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Regulatory
Accounting
Well File
Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Date: 1/21/2011

API No. 30-039-30773
DHC No. DHC4276AZ
Lease No. NM-03560

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name
San Juan 28-7 Unit

Well No.
#98P

Unit Letter	Section	Township	Range	Footage	County, State
Sur-G	29	T027N	R007W	1880' FNL & 1775' FEL	Rio Arriba County,
BH- H	29	T027N	R007W	1914' FNL & 725' FEL	New Mexico

Completion Date	Test Method
12/17/2010	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	493 MCFD	30%	2.5 BOPD	50%
CHACRA	357 MCFD	22%	2.5 BOPD	50%
DAKOTA	775 MCFD	48%	0 BOPD	0%
	1625		5	

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde, Chacra and Dakota formations during completion operations. Mesaverde and Chacra were tested together. Tested production was split from offset Mesaverde and Chacra wells. Oil was not present during flow test operations for the Dakota. Oil allocation for the Chacra and Mesaverde is based on offset wells.

APPROVED BY	DATE	TITLE	PHONE
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NMOCD