



# BURLINGTON RESOURCES

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Well File

Revised: March 9, 2006

## PRODUCTION ALLOCATION FORM

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Commingle Type  
SURFACE ☐ DOWNHOLE ☒  
Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 1/11/2011  
API No. 30-039-30802  
DHC No. DHC3431AZ  
Lease No. SF-080711-A

Well Name  
San Juan 30-6 unit

Well No.  
#58C

Unit Letter	Section	Township	Range	Footage	County, State
Surf- C	31	T030N	R006W	775' FNL & 1985' FWL	Rio Arriba County,
BH- F	31	T030N	R006W	1962' FNL & 1849' FWL	New Mexico

Completion Date	Test Method
12/22/2010	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	706 MCFD	76%		76%
DAKOTA	222 MCFD	24%		24%
	928			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
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NMOCD