



# BURLINGTON RESOURCES

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Well File  
Revised: March 9, 2006

## PRODUCTION ALLOCATION FORM

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Commingle Type  
SURFACE ☐ DOWNHOLE ☒  
Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 12/16/2010  
API No. 30-039-30816  
DHC No. DHC3273AZ  
Lease No. SF-079382

Well Name  
San Juan 30-6 Unit

Well No.  
#147N

Unit Letter	Section	Township	Range	Footage	County, State
Surf- L	25	T030N	R007W	2290' FSL & 760' FWL	Rio Arriba County,
BH- K	25	T030N	R007W	2048' FSL & 1926' FWL	New Mexico

Completion Date	Test Method
12/13/10	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	420 MCFD	54%		54%
DAKOTA	359 MCFD	46%		46%
	779			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

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NMOCD