



BURLINGTON RESOURCES

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Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Date: 12/16/2010

API No. 30-039-30819
DHC No. DHC3275AZ
Lease No. SF-079522

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name
San Juan 28-5 Unit

Well No.
#73P

Unit Letter	Section	Township	Range	Footage	County, State
Surf- J	35	T028N	R005W	1900' FSL & 2090' FEL	Rio Arriba County,
BH- I	35	T028N	R005W	2079' FSL & 692' FEL	New Mexico

Completion Date	Test Method
11/15/2010	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	4123 MCFD	83%		83%
DAKOTA	818 MCFD	17%		17%
	4941			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
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NMOCD