



BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 12/16/2010

API No. 30-039-30828
DHC No. DHC3291AZ
Lease No. SF-080713-A

Well Name
San Juan 30-6 Unit

Well No.
#102N

| Unit Letter | Section | Township | Range | Footage | County, State |
|-------------|---------|----------|-------|----------------------|--------------------|
| Surf- O | 22 | T030N | R006W | 980' FSL & 2230' FEL | Rio Arriba County, |
| BH- P | 22 | T030N | R006W | 985' FSL & 958' FEL | New Mexico |

| Completion Date | Test Method |
|-----------------|--|
| 10/28/2010 | HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/> |

| FORMATION | GAS | PERCENT | CONDENSATE | PERCENT |
|-----------|----------|---------|------------|---------|
| MESAVERDE | 576 MCFD | 76% | | 76% |
| DAKOTA | 181 MCFD | 24% | | 24% |
| | 757 | | | |
| | | | | |

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

| APPROVED BY | DATE | TITLE | PHONE |
|------------------------|----------|-------------------|--------------|
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NMOCD