

BURLINGTON RESOURCES



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Regulatory
Accounting
Well File

Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 2/15/2011

API No. 30-039-30835

DHC No. DHC3411AZ

Lease No. SF-079383

Well Name
San Juan 30-6 Unit

Well No.
#100B

| Unit Letter | Section | Township | Range | Footage | County, State |
|-------------|---------|----------|-------|-----------------------|--------------------|
| Surf- E | 35 | T030N | R007W | 1635' FNL & 1150' FWL | Rio Arriba County, |
| BH- F | 35 | T030N | R007W | 2386' FNL & 1926' FWL | New Mexico |

| Completion Date | Test Method |
|-----------------|--|
| 2/3/11 | HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/> |

| FORMATION | GAS | PERCENT | CONDENSATE | PERCENT |
|-----------|-----|---------|------------|---------|
| MESAVERDE | | 47% | | 95% |
| DAKOTA | | 53% | | 5% |
| | | | | |
| | | | | |

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

| APPROVED BY | DATE | TITLE | PHONE |
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