



BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
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Regulatory
Accounting
Well File
Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 2/24/2011
API No. 30-039-30870
DHC No. DHC3306AZ
Lease No. E-289-52

Well Name
San Juan 30-6 Unit

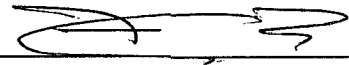
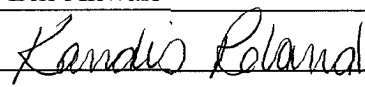
Well No.
#86B

Unit Letter	Section	Township	Range	Footage	County, State
Surf- P	36	T030N	R007W	277' FSL & 1268' FEL	Rio Arriba County,
BH- P	36	T030N	R007W	878' FSL & 722' FEL	New Mexico

Completion Date	Test Method
2/2/11	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1107 MCFD	63%		63%
DAKOTA	646 MCFD	37%		37%
	1753			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
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