



**ConocoPhillips**

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Well File

Revised: March 9, 2006

**PRODUCTION ALLOCATION FORM**

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Commingle Type  
SURFACE ☐ DOWNHOLE ☒  
Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: **12/16/2010**

API No. **30-039-30892**  
DHC No. **DHC3311AZ**  
Lease No. **SF-078994**

Well Name  
**San Juan 30-5 Unit**

Well No.  
**#38P**

Unit Letter	Section	Township	Range	Footage	County, State
Sur-O	18	T030N	R005W	975' FSL & 1695' FEL	Rio Arriba County,
BH- J	18	T030N	R005W	1499' FSL & 2597' FEL	New Mexico

Completion Date	Test Method
<b>11/7/2010</b>	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	2850 MCFD	70%		70%
DAKOTA	1196 MCFD	30%		30%
	4046			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
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**NMOCD**