Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Jun 19, 2008 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II 30-039-30926 OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE | FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM SF-079527 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A San Juan 27-4 Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 150M 1. Type of Well: Oil Well Gas Well Other 9. OGRID Number 2. Name of Operator Burlington Resources Oil Gas Company LP 14538 3. Address of Operator 10. Pool name or Wildcat P.O. Box 4289, Farmington, NM 87499-4289 Blanco MV/Basin DK 4. Well Location Unit Letter F: 1512 feet from the North line and 1503 feet from the West line Section Township 27N Range 4W **NMPM** Rio Arriba County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7277' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS.□ P AND A CASING/CEMENT JOB **PULL OR ALTER CASING** П MULTIPLE COMPL \Box DOWNHOLE COMMINGLE \boxtimes OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and the Basin Dakota (pool 71599). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has been notified in writing of this application. Proposed perforations are: MV - 4165' - 6763'; DK - 8261' - 8525' These perforations are in TVD. RCVD MAR 4'11 As referenced in Order # R- 12867 interest owners were not re-notified. OIL CONS. DIV. BR will use some form of the subtraction method to establish an allocation for commingled wells. DIST. 3 Spud Date: Rig Released Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE. TITLE Staff Regulatory Technician DATE 3/2/11 blaklbn@conocophillips.com PHONE: 505-324-6134 Type or print name Brandie Blakley E-mail address: For State Use Only _DATE MAR 2 2 2011 SUPERVISOR DISTRICT # 3 APPROVED BY: TITLE Conditions of Approval (if any):