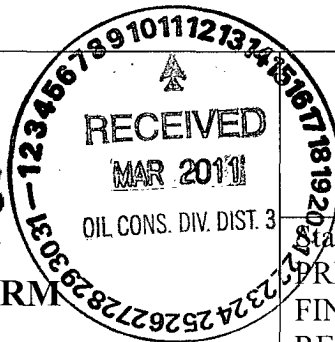




PRODUCTION ALLOCATION FORM



Distribution:
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Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 3/4/2011

API No. 30-039-30929

DHC No. DHC3367AZ

Lease No. SF-080379-A

Well Name

San Juan 29-6 Unit

Well No.

#20C

Unit Letter
L

Section
8

Township
T029N

Range
R006W

Footage
2359' FSL & 1300' FWL

County, State
Rio Arriba County,
New Mexico

Completion Date

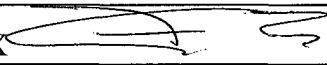
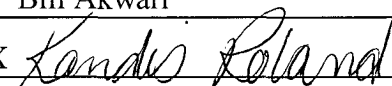
2/18/11

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1450 MCFD	70%		70%
DAKOTA	608 MCFD	30%		30%
	2058			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
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