



ConocoPhillips

PRODUCTION ALLOCATION FORM

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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Date: 12/16/2010

API No. 30-039-30982
DHC No. DHC3469AZ
Lease No. E-347-47

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name
San Juan 30-5 Unit

Well No.
#53M

Unit Letter J	Section 16	Township T030N	Range R005W	Footage 2124' FSL & 2495' FEL	County, State Rio Arriba County, New Mexico
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Completion Date 11/22/2010	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1395 MCFD	80%		80%
DAKOTA	341 MCFD	20%		20%
	1736			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
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NMOCD