submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



MAR 01 2011

2. NE	Ame of Operator BURLINGTON RESCURCES OIL & GAS COMPANY LP ddress & Phone No. of Operator O Box 4289, Farmington, NM 87499 (505) 326-9700 ocation of Well, Footage, Sec., T, R, M	Farmington 3. Inneu of Lan 5. 23466 36 EIVED 7. 2011: 33 3. DIV. DIST. 3 9.	SF-07 If Ind Tribe Unit /	19205 lian, All. or Name Agreement Name
2. NE	ame of Operator BURLINGTON RESCURCES OIL & GAS COMPANY LP ddress & Phone No. of Operator O Box 4289, Farmington, NM 87499 (505) 326-9700	EIVED 7. 2011: 32. 3. 8. 026181191319131	Tribe Unit 2 . Well ! Sharp	Name Agreement Name Name & Numbe
E		CEIVED 7. 2011: 32 8. 5. 5. 5. 6. 6. 8. L. 3. 5. 6. 6. 8. L. 3. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6.	. Well! Sharj	Name & Numbe o 2
. A		OZ618113 8.	Sharı	2
. L		02618173 602618173	Sharı	2
. L		9.	. API V	Vell No.
	ocation of Well, Footage, Sec., T, R, M			
	ocation of wen, rootage, sec., 1, K, W		30-04	5-13219
	nit P (SESE), 990' FSL & 990' FEL, Section 18, T28N, R8W, NMPM			and Pool o MV / Basin FC
		1		ty and State uan, NM
2. C	IECK APPROPRIATE BOX TO INDICATE NATURE OF NOTIC	E, REPORT, OTHE	R DATA	
	pe of Submission Type of Action	ge of Plans	Other –	
		Construction Routine Fracturing		
	Casing Repair Water	Shut off ersion to Injection		
	Time Notationness			
Burlin	escribe Proposed or Completed Operations gton Resources requests permission to recomplete the Basin Fruitlar ed procedure, current wellbore schematic and C102. The DHC will			
<i>Vm. 0</i> 4. I igned	the leview 19,15,16.10 hereby certify that the foregoing is true and correct. Taloga Crystal Taloga Ti	tle <u>: Staff Regulatory</u>	<u>Technician</u>	Date <u>3/1/</u>
This :	space for Federal or State Office use) OVED BY Original Signed: Stephen Mason Title		Date	MAR 0 2 201

NNOCD

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Sharp #2

Unit P, Section 18, Township 28N, Range 08W

API#: 3004513219

Fruitland Coal Pay-Add Recompletion Sundry

02/08/2010

Procedure:

- 1. MIRU service rig. TOOH and lay down current production tubing string.
- 2. Wireline set a 4-1/2" composite bridge plug above the existing Mesaverde formation.
- 3. Run a GR/CCL/CBL/CNL correlation log with 1000psi. If TOC is not found to be at least 100' above top Fruitland Coal perf, perf and squeeze cement to bring into compliance.
- 4. Wireline set a 4-1/2" composite bridge plug above squeeze holes.
- 5. Perforate the Fruitland Coal.
- 6. Fracture stimulate the Fruitland Coal.
- 7. Flow back frac on clean-up to a steel pit. RIH and wireline set a composite bridge plug 50ft above top perf.
- 8. TIH with a mill and drill out top 2 composite plugs. Flow test Fruitland Coal.
- Drill out CBP above MV formation. Clean out to PBTD. TOOH.
- 10. TIH and land production tubing. Flow test entire wellbore.
- 11. Release service rig and turn over to production.

Current Wellbore Diagram

.onc	ocoPhillips	SHAR APT/UWI	P#2		IOI-do/Pr
. 2		API / UVVI			State/Province
iginal Sp	pud Date Surface Legal Location		E/W 0	ist (ft) E/W R	ef N/S Dist (ft) N/S Ref
,,, s. 1	Well	Config Sidetrack 1	, 2/8/2010 10:18:15	AM	
	ftKB: (TVD)	Schematic - Actu	ual≝ ∜		Frm Final
T					
0			Surface Casing Cer		
10	13444 ABILARA GARAGA ANTARA		Cement W/100 sx. Surface Casing, 10		1
234	•		ftKB, Changed set of KB., 235 ftKB		
235			Cement Squeeze, 1		
,010			Squeeze w/ 175.sx efficiency.	TOC.@_194' w.	0JO ALAMO, 1,010
,225			Squeeze Perf, 1,22	5,7/25/1976	KIRTLAND, 1,225
,765					FRUITLAND, 1,765
2,105	Intermediate wellbore diameter				
2,222	was estimated from casing				PICTURED CLIFFS,
,232	size.				2,105
2,235	Tubina laista 2.28%		Intermediate Casing		
,236	Tubing Joints, 2 3/8in, 4.70lbs/ft, A, 10 ftKB, 4,686		3/12/1951, Cement 1794' w/ 75% effici		LEWIS, 2,235
755	LtKB]		Intermediate Casing (3/12/1951, Cement		
,779			/ 2897' w/.75% effici	ency.	_
,780			Production Casing, Changed set depth		
784			3,780 ftKB		
,800	Mesaverde, 7/30/1976, Frac'd				
,141	w/ 45,000# 20/40 sand and —— 45,000 gals of treated water.	1 1 1	Mesaverde, 3,779-4	,141, <i>7/</i> 30/1976	
225					
226	Mesaverde, 7/30/1976, Frac'd: w/ 60,000# 20/40 sand and v				MENEFEE, 3,800
296	60,000 gals of treated water.				
375	Seating Nipple & Coupling, 2 3/8in, 4.70lbs/ft, A, 4,686 ftKB,				
686	Perforated Tubing Joint, 2 3/8in,		Mesaverde, 4,296-4	,740, 7 <i>/</i> 30/1976	
,687	4.70lbs/ft, A, 4,687 ftKB, 4,690 ftKB				
,690	Tubing Joint, 2 3/8in, 4.70lbs/ft,				
721	A, 4,690 ftKB, 4,721 ftKB Bull Plug & Coupling, 2 3/8in,				
722	4.70/bs/ft, A, 4,721 ftKB, 4,722				DOM: T. C. C. C. C.
ì					POINT LOOKOUT, 4,375
740					
768	PBTD (Sidetrack 1), 4,769,				
,769	Sidetrack Wellbore		Production Casing C		
,770			/7/28/1976, Cement v / 2925' from TS.	wi 293 sx. TOC @	g (
,785			Plugback, 4,769-4,7 Production Casing,		n
,786	TD (Sidetrack 1), 4,786		ftKB, 4,786 ftKB		<u> </u>

District I

1625 N. French Dr., Hobbs, NM 88240 Phone: (505) 393-6161 Fax: (505) 393-0720

1301 W. Grand Ave., Artesia, NM 88210 Phone: (505) 748-1283 Fax: (505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-102 Permit 124871

WELL LOCATION AND ACREAGE DEDICATION PLAT

	ELL LOCATION AND AC	KEAGE DEDICATION IL	AI	
1. API Number	2. Pool Code	l Name		
30-045-13219	71629	AND COAL (GAS)		
4. Property Code	5. Proper	ty Name	6. Well No.	
7502	SHA	002		
7. OGRID No.	8. Operat	9. Elevation	/	
14538	BURLINGTON RESOURCES	5729		

10. Surface Location

Ì	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
	P	18	28N	08W		990	S	990	E	SAN JUAN	

11. Bottom Hole Location If Different From Surface

									~ ~		
UL - Lot	Section	Township	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
12. Dedicated Acres		13.	Joint or Infill		14	. Consolidation (Code			15. Order No.	1
320.00 (E/2)		2)									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofgre entered by the

E-Signed By: Crystal Taroya Title: Staff Regulatory Tech Date: December 22, 2010

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Schoel Schuleman Date of Survey: 3/17/1954 Certificate Number: