123								
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MAR 2011 RESOURCES							Well File Revised: March 9, 2006	
							atus	
REODUCTION ALLOCATION FORM							RELIMINARY [
REODUCTION ALLOCATION FORM							NAL ⊠ EVISED □	
Commingle Type							te: 12/16/2010	
SURFACE DOWNHOLE								
Type of Completion							PI No. 30-045-34683	
NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐							HC No. DHC3305AZ	
							ase No. SF081153	
Well Name Allison unit							ell No. 2C	
Unit Letter	Section	Township	Range	Footage		1,102	County, State	
F	28	T032N	R006W	2550' FNL & 12	L & 1220' FWL		San Juan County,	
Completion Date Test M			(athod				New Mexico	
11/12/2010 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OT						OTHER	₹ 🗌	
FOR	MATION		GAS	PERCENT COND		ENSATE PERCENT		
MESAVERDE			18 MCFD	76%		76%		
DAKOTA								
DAROTA			07 MCFD	24%			24%	
			3725					
						-		
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the								
Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event								
this wellbore begins producing oil at some point in the future.								
APPROVED BY DATE				TITLE	TITLE		HONE	
Ju Henrit			2-25-11	60	1		549-6265	
$x \in \mathbb{Z}$			1 Kolio	Engineer	Engineer		505-599-4076	
Bill Akwa	ari	<u> </u>						
x Kandis Koland			12/110/10	Engineering	Engineering Tech.		05-326-9743	
Kandis R	oland	,	1 1					