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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

MAR 09 2011

Sundry Notices and Reports on Wells

Farmington Field Office  
Bureau of Land Management

1. Type of Well  
GAS
2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP
3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700
4. Location of Well, Footage, Sec., T, R, M  
Surface: Unit O (SWSE), 995' FSL & 1667' FEL, Section 9, T31N, R12W, NMPM  
BHL: Unit J (NWSE), 1975' FSL & 1930' FEL, Section 9, T31N, R12W, NMPM
5. Lease Number  
SF-078120-A
6. If Indian, All. or  
Tribe Name
7. Unit Agreement Name
8. Well Name & Number  
Newberry 8B
9. API Well No.  
30-045-35048
10. Field and Pool  
Blanco Mesaverde
11. County and State  
San Juan, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
		<input checked="" type="checkbox"/> Other – Casing Report

RCVD MAR 14 '11  
OIL CONS. DIV.  
DIST. 3

## 13. Describe Proposed or Completed Operations

2/27/2011 MIRU AWS 730. NU BOPE. RIH w/ 8 3/4" bit. PT csg to 600#/30min @ 19:00hrs on 2/28/11. Test – OK. Tag cmt @ 200' & D/O cmt to 236'.

3/02/2011 Drilled ahead w/ 8 3/4" bit to 3485' – Inter TD reached 3/02/11. Circ hole & RIH w/ 82jts, 7", 23#, J-55 LT&C set @ 3465'. 3/03/11 RU to cmt. Pre-flush w/ 10bbls FW, 10bbls GW, 10bbls FW. Pumped scavenger 19sx (57cf-10bbls=3.02yield) Premium Lite w/ .3% CaCl<sub>2</sub>, .25pps cello-flake, 5pps LCM-1, .4% FL-52, 8% bentonite & .4% SMS. Lead w/ 355sx (777cf-138bbls=2.13yield) Premium Lite w/ 3% CaCl<sub>2</sub>, .25pps cello-flake, 5pps LCM-1, 8% bentonite, .4% SMS & .4% FL-52. Tail w/ 82sx (113cf-20bbls=1.38yield) Type III cmt w/ 1% CaCl<sub>2</sub>, .25pps cello-flake & .2% FL-52. Drop plug & displaced w/ 135bbls FW. Bump plug. Plug down @ 03:00hrs on 3/03/11. Circ 50bbls cmt to surface. WOC.

3/03/2011 RIH w/ 6 1/4" bit. PT 7" csg to 1500#/30min @ 12:00hrs on 3/03/11. Test – OK. Drilled ahead w/ 6 1/4" bit to 5485' (TD) TD reached 3/05/11. Circ hole & RIH w/ 109jts, 4 1/2", 11.6#, J-55 LT&C & 19jts, 4 1/2", 11.6#, L-80 LT&C set @ 5462'. 3/05/2011 RU to cmt. Pre-flush w/ 10bbls CW, 2bbls FW. Pumped scavenger 9sx (28cf-5bbls=3.02yield) Premium Lite HS FM, .25pps cello-flake, .3% CD-32, 6.25pps LCM-1 & 1% FL-52. Tail w/ 132sx (261cf-46bbls=1.98yield) Premium Lite HS FM, .25pps cello-flake, .3% CD-32, 6.25pps LCM-1 & 1% FL-52. Flushed lines w/ 15bbls FW. Drop plug & displaced w/ 85bbls FW. Bump plug. Plug down @ 13:30hrs on 3/05/11. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 19:30hrs on 3/05/11.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

## 14. I hereby certify that the foregoing is true and correct.

Signed Dollie L. Busse Dollie L. Busse Title Staff Regulatory Technician Date 3-8-11

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any statement or representation of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD
Date
MAR 10 2011
FARMINGTON FIELD OFFICE
BY <u>JL Saliers</u>