



# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Date: 12/16/2010

API No. 30-045-35059  
DHC No. DHC3322AZ  
Lease No. SF-077833

Commingle Type  
SURFACE ☐ DOWNHOLE ☒

Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name  
Mansfield

Well No.  
#2M

Unit Letter	Section	Township	Range	Footage	County, State
Surf- C	30	T030N	R009W	774' FNL & 1608' FWL	San Juan County,
BH- C	30	T030N	R009W	714' FNL & 951' FWL	New Mexico

Completion Date	Test Method
11/24/10	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1078 MCFD	38%		38%
DAKOTA	1766 MCFD	62%		62%
	2844			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
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NMOCD