

ConocoPhillips

PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File
Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 2/24/2011

API No. 30-045-35128
DHC No. DHC3444AZ
Lease No. E-1641-8

Well Name
Walker Com LS

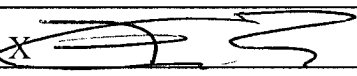
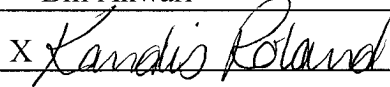
Well No.
#2C

Unit Letter	Section	Township	Range	Footage	County, State
Sur-I	32	T031N	R009W	2390' FSL & 790' FEL	San Juan County,
BH- I	32	T031N	R009W	1885' FSL & 714' FEL	New Mexico

Completion Date	Test Method
1/31/11	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1306 MCFD	63%		63%
DAKOTA	769 MCFD	37%		37%
	2075			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
X 	2/24/11	Engineer	505-599-4076
Bill Akwari			
X 	2/24/11	Engineering Tech.	505-326-9743
Kandis Roland			