

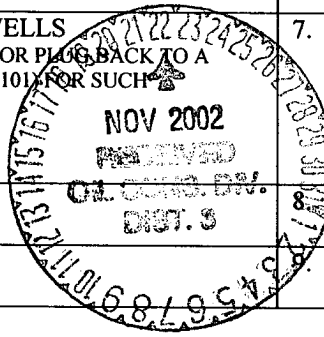
Submit 3-Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-07814
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator BP America Production Company Attn: Cherry Hlava		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 3092 Houston, TX 77253		7. Lease Name or Unit Agreement Name: Gallegos Canyon Unit Com H
4. Well Location Unit Letter J 1550 feet from the South line and 2130 feet from the East line Section 28 Township 29N Range 12W NMPM San Juan County		8. Well No. 180
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5338'		9. Pool name or Wildcat Basin Dakota



11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: Request to Reinstate NOI to plug back from DK & recomplete to PC.	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

On May 9, 2001 the subject well was approved to P&A the Dakota and recompilation into the Kutz Pictured Cliffs West Pool.

On 5/23/01 BP America requested permission to T&A the wellbore in order to hold for PC & FS recompilation; this was approved 5/28/02.

We respectfully request permission to reinstate our original request to P&A the DK and add perms in the PC. A copy of the original procedure is attached.

NSL-4438-A approved 6/27/2001.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 11/19/2002
Type or print name Cherry Hlava Telephone No. 281-366-4081

(This space for State use)

APPROVED BY _____ TITLE _____ DATE NOV 22 2002
Conditions of approval, if any: _____

ORIGINAL SIGNED BY CHARLIE T. PERREN

OIL & GAS INSPECTOR, DIST. 3

GCU Well Work Procedure

GCU Com H 180

Objective:

Plug back from Dakota and recomplete to Pictured Cliffs.

Note: Prior to scheduling rig, confirm that surface facility modifications have been initiated.

1. Check anchors. MIRUSU.
2. Check and record tubing, casing and bradenhead pressures.
3. Blow down wellhead, kill if necessary.
4. Nipple down wellhead, nipple up and pressure test BOP.
5. TOH and LD tubing.
6. PXA Dakota. Set CIPB at approximately 5700'. Spot 150' cmt plug on top of CIBP. Spot cement in casing across Gallup and Mesa Verde intervals as required.
7. Run GR/CCL. **Note:** CBL run on 9/3/93 indicated TOC at 770'. Set CIBP at approximately 1500'. Pressure test as required. **Note:** Squeeze holes at 260' and 660'.
8. Perforate the Pictured Cliffs with 4JSPF, 120 degree phasing as follows: **PC 1265-1280'**.
9. RU frac equipment and install WH isolation tool. Fracture stimulate down casing according to schedule 'A'. Monitor braidenhead pressure closely.
10. Flow back frac load on ¼" choke for 8 hours then open to ½" choke until well loads up or until a sufficient test is achieved.
11. Clean out to PBTD.
12. TIH with 2 3/8" tbg, rods, and pump. Land 1 joint below perfs if possible.
13. Hook up to pumping unit and wellhead compressor.
14. RD MO SU. Pump to recover load water and test.

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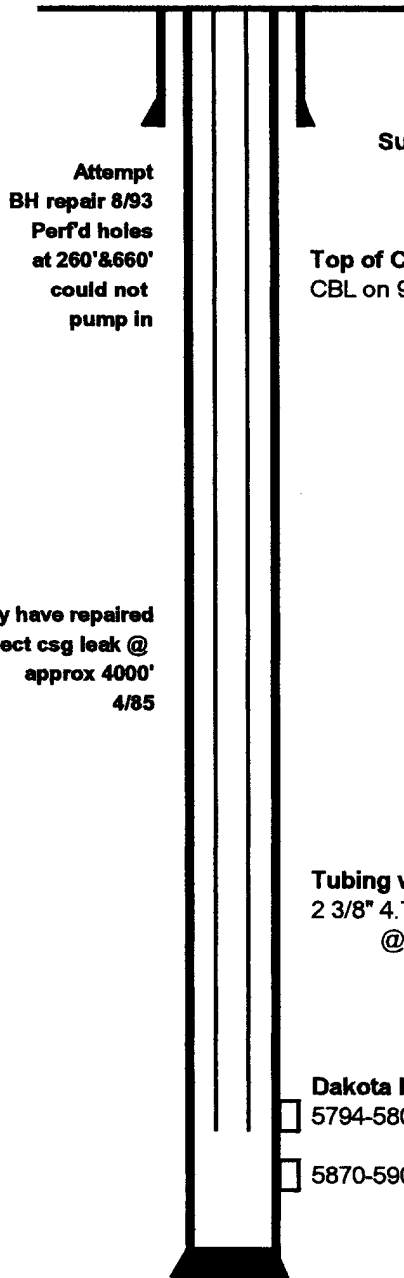
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1550' FSL x 2130' FEL, Sec. 28, T29N, R12W, San Juan Co., NM

Current Wellbore Configuration



GL: 5325'
KB: 5338'

Surface Csg: 8 5/8", 24#
@ 358'

Top of Cement @770
CBL on 9/3/93

MV @ 2990'

DV @ 4089'

Tubing w/ pkr
2 3/8" 4.7# J-55Tbg
@ 5839'
(pulled pkr 9/93)

Dakota Perforations:

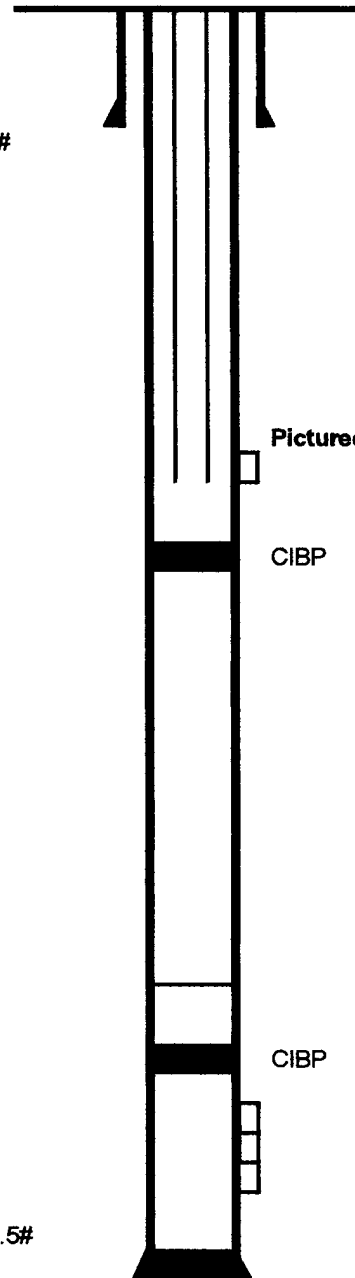
5794-5802

5870-5900

Prod Csg: 4 1/2", 10.5#
@ 5961'
w/ 1315sx

PBTD: 5924'
TD: 5965'

Proposed



Pictured Cliffs perms

CIBP

CIBP