

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF079037	
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		6. If Indian, Allottee or Tribe Name	
3a. Address P O BOX 4289 FARMINGTON, NM 87499		7. If Unit or CA/Agreement, Name and/or No.	
3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9781		8. Well Name and No. HALE 2	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T31N R8W SWSW 0990FSL 0990FWL 36.86411 N Lat, 107.66747 W Lon		9. API Well No. 30-045-10244-00-S1	
		10. Field and Pool, or Exploratory BLANCO	
		11. County or Parish, and State SAN JUAN COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(11/1/02) MIRU. SDON.

(11/4/02) Blow well down. ND WH & NU BOP, test. TOO H w/2-3/8" tbg. TIH w/5-1/2" gauge ring to 4800'. TIH & set 5-1/2" cmt retainer @ 4790'. Load tbg w/17 bbls of water & attempt to PT tbg, leak. Sting out of retainer. Pump 10 bbls of water & drop standing valve down tbg. Load tbg w/15 bbls of water. TOO H & found hole in 9th joint of tbg, replace. TIH w/tbg & PT tbg to 1200#, held OK. Circ well clean w/115 bbls of water. PT csg to 800#, held OK. Shut in well. SDON.

(11/5/02) Plug #1 w/retainer at 4790', spot 17 sxs cmt inside csg above CR up to 4640' to isolate the Cliffhouse perms. TOO H w/tbg. Perf 3 sqz holes @ 3983'. Establish rate into sqz holes 2 bpm @ 400#. TIH & set 5-1/2" retainer @ 3926'. Load csg & establish rate under CR into sqz holes. Plug #2 w/retainer @ 3926', mix 61 sxs cmt, sqz 43 sxs outside 5-1/2" csg from 3983' to 3883' & leave 18 sxs inside csg to cover the Chacra top. TOO H with tbg. Perf 3 sqz holes @ 3253'. Set 5-1/2" retainer @ 3200'. TIH with tbg & establish circ w/42 bbls of water. Sting into retainer & pump 2

14. Thereby certify that the foregoing is true and correct.

Electronic Submission #16335 verified by the BLM Well Information System
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by Steve Mason on 12/06/2002 (03SXM0026S)

Name (Printed/Typed) PEGGY COLE

Title REGULATORY ADMINISTRATOR

Signature (Electronic Submission)

Date 11/21/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON	Date 12/06/2002
	Title PETROLEUM ENGINEER	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NMOCD

Additional data for EC transaction #16335 that would not fit on the form

32. Additional remarks, continued

bbls @ no pressure into sqz holes. Plug #3 w/retainer @ 3200', mix 61 sxs cmt, sqz 43 sxs outside 5-1/2" csg from 3253' to 3153' & leave 18 sxs inside csg to cover Pictured Cliffs top. TOOH w/tbg. Perf 3 sqz holes @ 2945'. Set 5-1/2" retainer @ 2895'. TIH w/tbg to top of retainer @ 2895'. Shut in well. SDON.

(11/6/02) Sting into retainer & establish rate into sqz holes @ 2945' @ 2.5 bpm at 800#. Plug #4 w/retainer @ 2895', mix 61 sxs cement, sqz 43 sxs outside 5-1/2" csg from 2945' to 2845' and leave 18 sxs cmt inside csg to cover the Fruitland top. TOOH w/tbg. Perf 3 sqz holes @ 2189'. Establish rate into sqz holes 2 bpm @ 700#. Set 5-1/2" retainer @ 2139'. TIH w/tbg & sting into retainer @ 2139'. Establish rate under CR into sqz holes. Plug #5 w/retainer @ 2139', mix 115 sxs cmt, sqz 86 sxs outside 5-1/2" csg from 2189' to 1990' & leave 29 sxs inside csg to cover the Kirtland and Ojo Alamo tops. TOOH w/tbg. Perf 3 sqz holes @ 711'. Attempt to establish rate into sqz holes, well pressured up to 1800# and held. (Procedure change approved K. Snyder with BLM). TIH w/tbg to 790'. Plug #6 w/26 sxs cmt inside csg from 790' to 561' to cover Nacimiento top. TOOH & LD tbg. Perf 3 sqz holes @ 255'. Pump 40 bbls of water down 5-1/2" csg, unable to establish circ out bradenhead. Connect line to bradenhead and pump bbl of water into bradenhead annulus. BH pressured up to 1800#. (Procedure change approved by BLM). TIH and set 5-1/2" retainer @ 60'. Sting into retainer & establish rate. Plug #7 w/retainer @ 60', mix 49 sxs cmt, sqz 27 sxs outside csg from 255' to 155' & leave 22 sxs cmt inside csg from 255' to 60' to cover 10-3/4" csg shoe. TOOH & LD tbg. Perf 3 sqz holes @ 50'. Establish circ out bradenhead. Plug #7a w/28 sxs cmt pumped down the 5-1/2" csg from 50' to surface, circ good cmt out bradenhead valve. Shut in well. SDON.

(11/7/02) ND BOP. Dig out and cut off WH. Found cmt @ surface in csg and annulus. Mix 20 sxs cement to set P&A marker. RD. Rig released.

(K. Snyder, BLM, was on location).

Well plugged and abandoned on 11/7/2002.