

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM010989

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. FIELDS /A/ 4	
2. Name of Operator BP AMERICA PRODUCTION CO		9. API Well No. 30-045-11267-00-S1	
3a. Address P. O. BOX 3092 HOUSTON, TX 77253		10. Field and Pool, or Exploratory BLANCO	
3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700		11. County or Parish, and State SAN JUAN COUNTY, NM	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T32N R11W SWNE 1488FNL 1496FEL 36.99554 N Lat, 108.04266 W Lon			

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other ShutIn Notice
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company respectfully request permission to convert the subject well to a Fruitland Coal pressure monitor well as per the attached procedure.

14. Thereby certify that the foregoing is true and correct. Electronic Submission #16663 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by Steve Mason on 12/06/2002 (03SXM0142SE)	
Name (Printed/Typed) MARY CORLEY	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 12/05/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>STEPHEN MASON</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>12/06/2002</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Farmington</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NMOCD

Fields A 4
Sec 28 T32N-R11W
San Juan County, NM

Perforate Fruitland Coal to convert well to a FT pressure monitor well.

Procedure:

1. MIRU SU, record TP and CP, blow well down.
2. ND WH, NU BOP. Test BOP.
3. Rig up Schlumberger Oilfield Services to run GR/CCL log to identify coal seams for re-perforating.
4. Re-perforate Fruitland Coal.
5. NDBOP, NUWH.
6. RDMOSU.

Fields A #4

Sec 28, T32N, R11W

API#: 30-045-11267

History:

Completed in Jan 1954

July 1995 - Co fill, tbg landed at 5153'

Mar 1993- CO fill, stuck bit in OH
- T&A'd MV completion

est. TOC @ surf (circ)

9-5/8" 25.4# @ 171'

?? Sxs cmt

est. TOC @ 2600' (temp surv)

Cement retainer @ 4680'
w/ 5' cmt on top

7" 23# J55 @ 4697'

?? sxs cmt

Openhole squeezed
w/ 260 sxs cmt

Openhole Mesaverde Completion

CH: 4697' - 4957' 12,000# sand-oil frac

PL: 5325' - 5475' 10,000# sand-oil frac

Stuck 6-1/4" bit in OH

6-1/4" openhole

CO TD: 5475'

Formation Tops:

Ojo Alamo: 1847'

Kirtland: 2117'

Fruitland Coal: 2560'

Pictured Cliffs: 3040'

Cliffhouse: 4705'

Fields A #4

Notes:

- 1) T&A'd wellbore in 1993
- 2) Drilled replacement MV well 160' away in late 1993
- 3) Evaluated for PC recompleat in Oct 1995
- 4) Cancelled PC recompleat in Apr 1996