

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF080597

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
TALLANT 19. API Well No.
30-045-29058-00-S110. Field and Pool, or Exploratory
BLANCO MESAVERDE11. County or Parish, and State
SAN JUAN COUNTY, NM1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
BP AMERICA PRODUCTION COContact: MARY CORLEY
E-Mail: corleym@bp.com3a. Address
P. O. BOX 3092
HOUSTON, TX 772533b. Phone No. (include area code)
Ph: 281.366.4491
Fx: 281.366.0700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 26 T30N R8W NWSE 1510FSL 1460FEL
36.77977 N Lat, 107.64046 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company respectfully request permission to re-perforate and re-frac the Mesaverde formation in the subject well as per the attached procedure.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #15484 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by Matthew Halbert on 11/22/2002 (03MXH0198SE)

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 10/24/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved By /s/ Jim Loyola

Title

DEC

Date - 6

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ******NMOCD**

Tallant #1 Workover Procedure

Procedure:

1. Check anchors. MIRU workover rig.
2. Check and record tubing, casing, and bradenhead pressures.
3. Blow down wellhead. Kill with 2% KCL water ONLY if necessary.
4. Nipple down WH. NU BOPs.
5. Tag for fill and TOH with 2-3/8" production tubing currently set a 5199'.
6. TIH with 7" bit and casing scraper. Work casing scraper over Mesasverde perforations from 4467' – 5259'. TOH.
7. RU WL unit. RIH and set 4-1/2" CIBP at 5300'.
8. RU 3-1/8" perforating guns. Reperforate the Mesaverde interval at the following depths (correlate to GR/CBL ran Nov 9, 2001).

Mesasverde perforations, 2 spf (55 shots/ 110 holes):

4467', 4474', 4478', 4483', 4486', 4490', 4497', 4503', 4508', 4515', 4522', 4527', 4534',
4540', 4545', 4552', 4560', 4566', 4619', 4639', 4673', 4683', 4693', 4714', 4723', 4736',
4740', 4754', 4763', 4844', 4868', 4878', 4894', 4902', 4922', 4926', 4957', 4987', 4990',
4994', 4998', 5006', 5010', 5014', 5016', 5030', 5064', 5078', 5116', 5122', 5177', 5207',
5233', 5253', 5259'

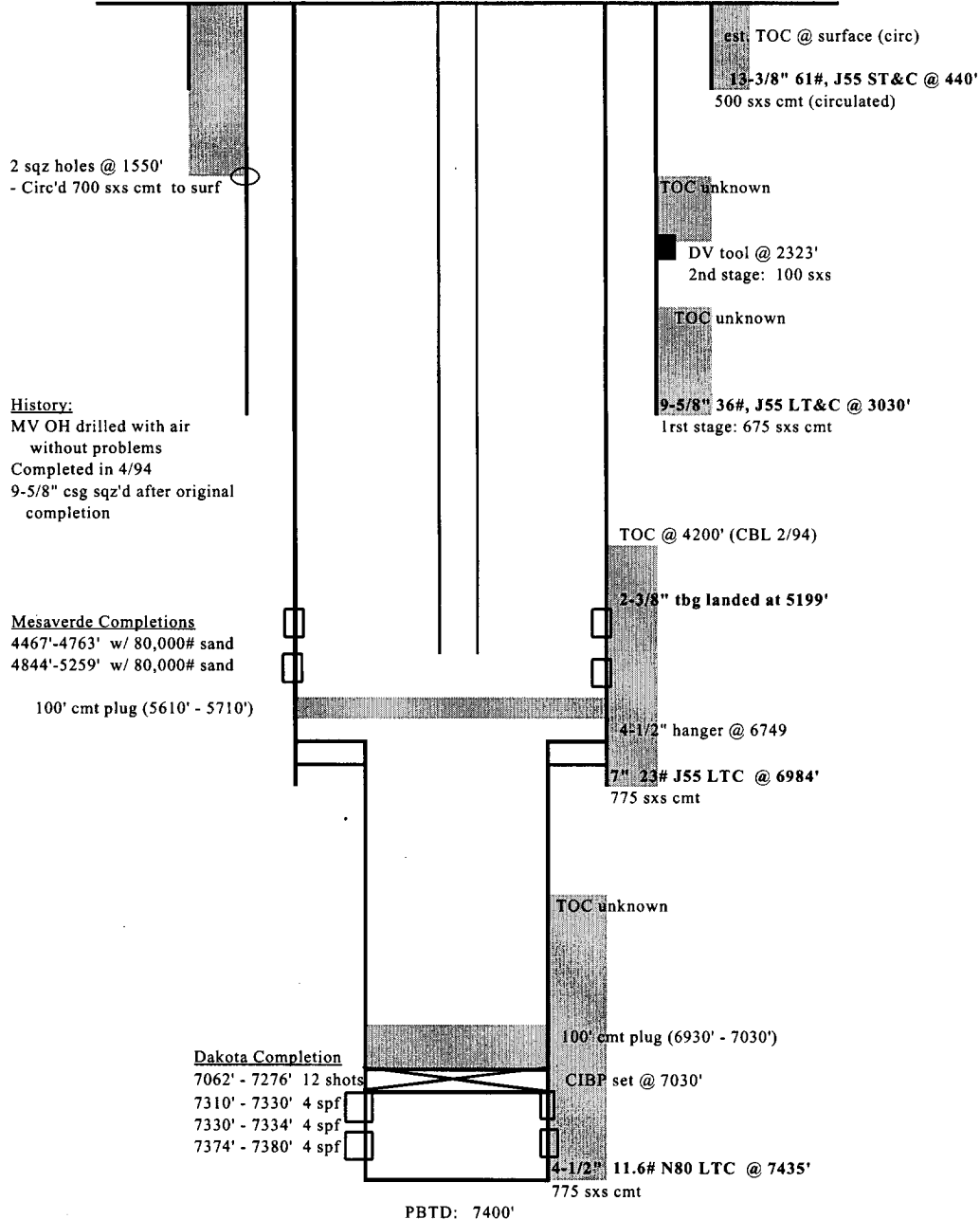
9. RD WL unit.
10. RIH with workstring and 7" packer. Set 7" packer at 4400'.
11. RU Schlumberger. Pump energized HCL acid job as per Schlumberger design.
12. Flowback immediately.
13. Release packer. TOH and LD 7" packer.
14. Rabbit tubing and RIH with 2-3/8" production tubing.
15. Land 2-3/8" production tubing at 5200'.
16. ND BOP's. NU WH. Test well for air. Return well to production.

Tallant #1

Sec 26, T30N R8W

API: 30-045-29058

GL: 5938'



Notes:

updated: 8/9/00 jad