

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRECEIVED
ELECTRONIC REPORTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*Lease Serial No.
I22IND27726. If Indian, Allottee or Tribe Name
UTE MOUNTAIN UTE

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse

BLM DURANGO

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

UTE MOUNTAIN UTE 50

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS

Contact:

PEGGY COLE

E-Mail: pbradfield@br-inc.com

9. API Well No.

30-045-29548

3a. Address

3401 EAST 30TH
FARMINGTON, NM 87402

3b. Phone No. (include area code)

Ph: 505.326.9727

Fx: 505.326.9563

10. Field and Pool, or Exploratory

BARKER DOME PARADOX/DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 22 T32N R14W SENW 1800FNL 1850FWL

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(6/10/02) (Verbal approval from Dan Rabinowitz, BLM, to P&A). MIRU. ND WH. NU BOP. TOO H w/2-7/8" tbg & existing pkr. SDON.

(6/11/02) TIH w/pkr, set @ 8435'. PT CIBP @ 8450' to 1500 psi, OK. Rls pkr & TOO H w/pkr. TIH w/dump bailer, dump 35' cmt on top of CIBP @ 8450'. Set CIBP in 5-1/2" csg @ 8300'. Load hole w/2% KCL wtr, PT CIBP to 1500 psi, OK. TIH w/bailer, dump 35' cmt on top of CIBP @ 8300'. SDON.

(6/12/02) TIH w/bailer, spot acid across Upper Barker Creek. Perf Upper Barker Creek @ 8253-8242', 8234-8220'. TOO H. TIH w/pkr, set @ 8168'. Frac Upper Barker Creek w/1500 gals 15% HCL. Swab well.

(6/13/02) Blow well down. Swab & flow to pit. TOO H w/pkr. TIH w/CIBP, set @ 8215'. PT CIBP to 1200

psi, OK. Mix & dump 30' cmt on top of CIBP.

(6/14/02) Spot acid across Akah. Perf Akah @ 8172-8150', 8112-8102', 8086-8068', 8054-8046'. TOO H w/pkr, set @ 8001'. Frac Akah w/1500 gals 15% HCL. Swab well.

(6/17/02) Blow well down & swab. Rls pkr & TOO H w/pkr. TIH w/CIBP, set @ 8040'. PT CIBP to 1200

ACCEPTED FOR RECORD

By: DJK 8.5.02

San Juan Resource Area
Bureau of Land Management

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #12540 verified by the BLM Well Information System
For BURLINGTON RESOURCES OIL & GAS, sent to the Durango

Name (Printed/Typed) PEGGY COLE

Title REPORT AUTHORIZER

Signature (Electronic Submission)

Date 07/08/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for EC transaction #12540 that would not fit on the form

32. Additional remarks, continued

psi, OK. Dump 35' cmt on CIBP @ 8040'. Spot acid across Desert Creek. Perf Desert Creek @ 7873-7968'. TOOH. TIH w/pkr, set @ 7845'.
(6/18/02) Frac Desert Creek w/4000 gals 15% HCL. Swab well. Rls pkr & TOOH w/pkr.
(6/19/02) TIH w/CIBP, set @ 7830'. PT CIBP to 1200 psi, OK. Dump bail 35' cmt on CIBP @ 7830'. Spot acid across Upper Ismay. Perf Upper Ismay @ 7612-7720'. TOOH. TIH w/pkr, set @ 7593'. Frac Upper Ismay w/3000 gals 15% HCL. Blow well down & swab.
(6/20/02) Blow well down. Rls pkr & TOOH w/pkr. TIH w/CIBP, set @ 7600'. PT CIBP to 1200 psi, OK. Dump bail 35' cmt on CIBP @ 7600'.
(6/21/02) Perf Burro Canyon @ 2476-2484'. TOOH. TIH w/pkr, set @ 2449'. Swab test well.
(6/24/02) Unable to pump into formation. PUH, set pkr @ 2444'. Brk dwn Burro Canyon w/22 bbls 15% HCL. Swab back well.
(6/25/02) Swab back well. PUH, set pkr @ 2381'. Frac Burro Canyon w/1000 gal 28% HCL.
(6/26/02) Swab well. Rls pkr & TOOH w/pkr. TIH w/cmt ret, set @ 2381'. Cmt sqz Burron Canyon w/100 sxs Type III cmt. Reverse out csg. TOOH. (Notified Steve w/BLM in Durango of sqz job).
(6/27/02) Perf Paguete & Two Wells @ 2334-2352', 2293-2302'. TIH w/pkr, set @ 2369'. Spot acid across perf interval. PUH, set pkr @ 2286'. Brk dwn perms w/500 gals 15% HCL. Swab back well.
(6/28/02) Rls pkr & TOOH w/pkr. TIH w/cmt ret, set @ 2250'. Cmt sqz Paguete & Two Wells w/100 sxs Type III cmt, 20 bbls below ret w/1400 psi trapped below ret. Reverse out 0.5 bbls cmt to pit. TOOH. SDON.
(6/29/02) TIH w/mill, tag cmt @ 2285'. Drill hard cmt to 2250'. Mill out cmt ret @ 2250'. CO cmt to 2265'. TOOH w/mill. TIH w/bit, CO cmt to 2357'. Circ hole clean. PT sqz to 500 psi, OK. SDON.
(7/1/02) TIH to cmt ret @ 2381'. Drill out cmt ret @ 2381'. Drill out cmt to 2486'. Circ hole clean. PT sqz to 500 psi, OK. TOOH w/bit. ND BOP. NU WH. RD. Rig released.

Well will be evaluated for a water disposal well.