

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS***Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM0498
2. Name of Operator TEXAKOMA OIL & GAS CORPORATION		6. If Indian, Allottee or Tribe Name
3a. Address 5400 LBJ FRWY, SUITE 500 DALLAS, TX 75240		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 972-701-9106 Fax: 972-701-9056		8. Well Name and No. FEDERAL 83
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 8 T30N R12W NENW 737FNL 1686FWL		9. API Well No. 30-045-30528
		10. Field and Pool, or Exploratory FLORA VISTA FRUITLAND SAND
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well completed drilling operations on April 16, 2001 and was completed in the Fruitland Sand from 1624' to 1988'(364') overall with 79' of net perforated intervals with 316 holes, as shown on the attached wellbore schematic. The well was fracture stimulated in one stage with 159,607 gallons (3805 BBLs) of Halliburton 20# Delta 140 gelled fluid containing a total of 317,800 lbs of 20/40 Brady Sand proppant. To date the well has only recovered about 50% of the fracture fluid and has not produced gas in an economic amount (less than 5 Mcfd) after swabbing and pumping. Therefore, production facilities have never been installed and a gathering pipeline has not been laid to sell gas.

Texakoma proposes plugging by displacing the 4 1/2" casing with 9.0 ppg drilling mud and then set a cast iron bridge plug (CIBP) about 50' above the top Fruitland Sand perforation or at about 1575' KB. The CIBP would then be capped with a 50' cement plug and tagged to verify top. A second 100' cement plug would be set across the surface casing seat (178') from 128' to 228' KB and tagged. A

Add a cement plug from 675' to 476' + 50' excess to cover the Ojo Alamo interval

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #16627 verified by the BLM Well Information System For TEXAKOMA OIL & GAS CORPORATION, sent to the Farmington Committed to AFMSS for processing by Steve Mason on 12/05/2002 ()	
Name (Printed/Typed) TOM SPRINKLE	Title DRILLING/COMPLETION MANAGER
Signature (Electronic Submission)	Date 12/04/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By Original Signed: Stephen Mason	Title	Date 12/12/02
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for EC transaction #16627 that would not fit on the form

32. Additional remarks, continued

third and final cement plug would be set from 3' to 53' below ground level and a plate welded on top of the cut off casing and a steel pipe dryhole marker welded in place and protruding 4' above ground level with the well name and location welded on. The after plugging wellbore schematic is attached to show the plug placement.

The permanent dryhole marker will conform to NMOCD guidelines and the surface well location will be restored per BLM guidelines.

Texakoma Oil & Gas Corp.
Federal No. 8-3 FC
Flora Vista (Fruitland Sand) Field
San Juan County, New Mexico

737' FNL & 1686' FWL, LOT C, SEC. 8, T30N, R12W; LSE NO. NM-0498

API NO. : 30-045-30528

EL: 5,870' (GL); 5,875' (KB)

178'

NEW 7" 23#FT J-55 ST&C
 Cemented w/80 sx "B" +2% CaCl

2-3/8"/4.7#/J-55/8rd tubing.

FRUITLAND SAND PERF ZONES

1624'-1628' & 1634'-1638'
 1646'-1650' & 1666'-1670'
 1684'-1686' & 1689'-1691'
 1700'-1702' & 1716'-1718'
 1722'-1726' & 1748'-1750'
 1762'-1766' & 1789'-1792'
 1822'-1824' & 1829'-1831'
 1836'-1840' & 1853'-1855'
 1873'-1877' & 1886'-1890'
 1901'-1903' & 1910'-1912'
 1928'-1930' & 1940'-1942'
 1954'-1956' & 1967'-1969'
 1976'-1988'

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Fruitland Sands

316 HOLES, EHD 0.37"

FRUITLAND SAND FRAC

Fraced Down Casing
 157,800 Gallons of Delta 140 Gel
 w/317,000 lbs 20/40 Brady Sand Prop

PBTD 2121'
 CASING 2158'

SN

Seat Nipple @ 1963'
 EOT w/Saw Toothed Collar @
 1993'

4-1/2"/10.5#/J-55/LT&C @ 2148'
 Cemented w/ 130 sks C-Lite
 & 120 sx Cls B w/2%CaCl2
 and 5#/sk Gilsonite
 and 0.25#/sk Celloflake

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