

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL API NO.

30-045-31076

5. Indicate Type of Lease

STATE ☐

FEE ☐

☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

NORTHEAST BLANCO UNIT

8. Well No.

65A

Pool name or Wildcat:

Blanco Mesaverde / Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐

Gas Well ☒

Other: ☐

2. Name of Operator: Devon Energy Production Co. L.P.

Address of Operator:

Attn: Diane Busch

20 N. Broadway, Oklahoma City, OK 73102

3. Well Location

Unit Letter P: 865 feet from the South line and 1120 feet from the East line.

Section: 11

Township 31N

Range 7W

NMPM

County San Juan

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

6452 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

☐

PULL OR ALTER CASING ☐

MULTIPLE

COMPLETION ☐

☐

OTHER: Amend APD Casing & Cement Change ☒

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ☐

ABANDONMENT

CASING TEST AND ☐

CEMENT JOB

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Please find attached the revision to the production casing and cement design for the approved application for permit to drill.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Diane Busch*

TITLE

Sr. Operations Technician

DATE 12/04/02

Type or print name

Diane Busch

Telephone No. (405) 228-4362

(This space for State use)

APPROVED BY

*[Signature]*

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. CO

DEC - 9 2002

Conditions of approval, if any:

**NEBU 65A Cement**

**7" Intermediate**

Lead: 575 sx 50 /50 Poz Cement at 13 lb/gal, 1.44 ft<sup>3</sup>/sx [BASE SLURRY PRIOR TO FOAMING]

FOAMED SLURRY 9 lb/gal, 2.18 ft<sup>3</sup>/sx , with 266 scf/bbl N2  
mixed with 2% gel + 1% diacel + .13 gps foamer

Tail: 75 sx 50 /50 Poz Cement at 13 lb/gal, 1.44 ft<sup>3</sup>/sx  
mixed with 2% gel + 1% diacel

**4-1/2" Production**

**Cement**

500 Sacks 50/50 STD Poz Cement at 13.0 lb/gal, 1.47 ft<sup>3</sup>/sx

Mixed with 3% gel + .8% halad 9 + .25 pps flocele + 5 pps gilsonite + .2% cfr2