

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

FORM APPROVED

OMB NO. 1004-0137

Expires: November 30, 2000

LEASE DESIGNATION AND SERIAL NO.

SF-078988

1 a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other _____

b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resvr. _____

2. Name of Operator **Devon Energy Production Company, L.P. Attn: Diane Bysch**

3. Address **20 N. Broadway Oklahoma City, OK 73102**

4. Location of Well (Report location clearly and in accordance with Federal requirements) **1465' FNL & 1310' FWL**

At Surface **1465' FNL & 1310' FWL**

At top prod. interval reported below **Same**

At total depth **Same**

6. If Indian, Allottee or Tribe Name _____

7. Unit or OA Agreement Name and No. **Northeast Blanco Unit**

8. Lease Name and Well No. **NEBU 319M**

9. API Well No. **30-045-31090**

10. Field and Pool, or Exploratory **Blanco Mesaverde**

11. Sec., T., R., M., on Block **7 31N 6W**

12. County or Parish **San Juan** 13. State **NM**

14. Date Spudded **8/8/2002** 15. Date T.D. Reached **8/15/2002** 16. Date Completed **8/17/2002**

☐ D & A ☒ Ready to Produce

17. Elevations (DF, RKB, RT, GL)* **6453' GL**

18. Total Depth: MD **8060'** TVD _____

19. Plug Back T.D.: MD **8051'** TVD _____

20. Depth Bridge Plug Set: MD _____ TVD _____

22. Type of Electric & Other Mechanical Logs Run (Submit copy of each)

High Resolution Induction Log 8/12/02 Dual Spaced Neutron Deep Resistivity Log

8/12/02 Dual Induction Log 8/12/02 Epithermal Neutron Log 8/12/02

22. Was well cored? ☒ No ☐ Yes (Submit Analysis)

Was DST run? ☒ No ☐ Yes (Submit Report)

Directional Survey? ☒ No ☐ Yes (Submit Copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL.)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" H-40	32.3#	0	275'		200 Class B	42	Surface	0
8-3/4"	7" J-55	23#	0	3638'		600 50/50 POZ	128	Surface	0
6-1/4"	4-1/2" J-55	11.6#	0	8060'		695 50/50 POZ	178	Surface	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7963'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Point Lookout	5716'	5928'	5716'-5928'	0.33	27	Open
B) Cliffhouse Menefee	5160'	5647'	5160'-5647'	0.33	27	Open
B) Lewis	4450'	4784'	4450'-4784'	0	18	Open
D)						
E)						
F)						
G)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5716'-5928'	1000 gallons 15% HCL, 98,390# 20/40 sand, 110,000 gallons slick water
5160'-5647'	1,000 gallons 15% HCL, 99,718# 20/40 sand, 105,630 gallons slick water
4450'-4784'	1,400 gallons 15% HCL, 210,190# 20/40 sand, 44,310 gallons slick water
	1,235,168 SCF N2

28. Production - Interval A

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
N/A	11/19/02	1.5	→	0	257	22	0	0	Flow
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
N/A		70	→	0	4116	360	0		Shut-In

28a. Production - Interval B

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

NMOCD

28b. Production - Interval C

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

28c. Production - Interval D

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	2332'
				Kirtland	2458'
				Fruitland	2930'
				Pictured Cliffs	3264'
				Lewis	3550'
				Mesaverde	4198'
				Cliff House	5384'
				Menefee	5428'
				Point Lookout	5706'
				Mancos	6140'
				Gallup	7082'
				Greenhorn	7752'
				Graneros	7800'
				Dakota	7904'
				Morrison	Not reached

32. Additional remarks (including plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Diane Busch Title Sr. Operations TechnicianSignature  Date 11-20-02

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.