

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

FORM APPROVED
OMB NO. 1004-0137

Expires: November 30, 2000

5. LEASE DESIGNATION AND SERIAL NO.:

RECEIVED
SF-079003

1 a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other _____
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name: _____
2004 FEB 19 AM 10:18

7. Unit or CA Agreement Name and No.: _____
070 Farmington, NM

2. Name of Operator: **Devon Energy Production Co. LP Attn: Kenny Rhoades**

8. Lease Name and Well No.: **NEBU 68A**

3. Address: **1751 Highway 511 Navajo Dam, New Mexico 87419**

9. API Well No.: **30-039-27448**

4. Location of Well (Report location clearly and in accordance with Federal requirements):

At Surface **NE NE 555' FNL & 430' FEL Unit A (lot 5)**

At top prod. Interval reported below **Same**

At total depth **SE SE 643' FSL & 628' FEL Unit B**

10. Field and Pool, or Exploratory **Basin Dakota**

11. Sec., T., R., M., on Block

Survey or Area
SFC 2 30N 7W
BHL 35 31N 7W

12. County or Parish **Rio Arriba** 13. State **NM**

17. Elevations (DF, RKB, RT, GL)*
6501' GL

14. Date Spudded **11/21/2003** 15. Date T.D. Reached **12/18/2003**

16. Date Completed **1/24/2004**
☐ D & A Ready to Produce

18. Total Depth: **MD 8320'**
TVD

19. Plug Back T.D.: **8270'**

20. Depth Bridge Plug Set: **MD**
TVD

22. Type of Electric & Other Mechanical Logs Run (Submit copy of each)

Was well cored? ☒ No ☐ Yes (Submit Analysis)
Was DST run? ☒ No ☐ Yes (Submit Report)
Directional Survey? ☐ No ☒ Yes (Submit Copy)

HRI-SDL-DSEN-GR SDL-DSEN-GR CBL-CCL-GR

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL.)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" J-40	32.3#	0'	281'		175 sx	37	Surface	0
8-3/4"	7" J-55	23#	0'	3854'	3288'	1st- 100 sx tail 50 sx	42	40'	0
						2nd- 525 sx tail- 50 sx	148		
6-1/4"	4-1/2" J-55	11.6#	0'	8307'	5728'	1st- 360 sx	94	5200'	0
						2nd- 600 sx	157	(Remedial brought TOC to 540')	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	8179'	6240'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Dakota	8074'	8215'	8074'-8215'	0.33"	18	Open
B)						
C)						
D)						
E)						
F)						
G)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8074'-8215'	1400 gals 15% HCL, 73,000 # 20/40 Ottawa sand, 76,104 gals gelled KCL

28. Production - Interval A

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method
N/A	1/22/04	12	→	0	1305	12 bbls 0	0	Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status	
		0	→	0	2610	24 bbls 0	Shut In waiting first delivery	

28a. Production - Interval B

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method
			→					
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status	
			→					

(See instructions and spaces for additional data on reverse side)

NMOC

ACCEPTED FOR RECORD

FEB 24 2004

FARMINGTON FIELD OFFICE

28b. Production - Interval C

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

28c. Production - Interval D

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	2350'
				Kirtland	2526'
				Fruitland	3046'
				Pictured Cliffs	3430'
				Lewis	3560'
				Huerfano Bentonite	4140'
				Chacra	
				Menefee	5390'
				Point Lookout	5666'
				Mancos	5948'
				Gallup	7008'
				Greenhorn	7685'
				Graneros	7740'
				Dakota	7860'
				Burro Canyon	8036'
				Morrison	8122'

32. Additional remarks (including plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)

2. Geologic Report

3. DST Report

4. Directional Survey

5. Sundry Notice for plugging and cement verification

6. Core Analysis

7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print)

Kenny Rhoades

Title

Company Representative

Signature



Date

2-16-04

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.