

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137

Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 14

5. LEASE DESIGNATION AND SERIAL NO.

SF-078615-A

1 a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Diff. Reservoir
Other

2. Name of Operator Devon Energy Production Co. LP Attn: Kenny Rhoades

3. Address 1751 Highway 511 Navajo Dam, New Mexico 87419

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface SE SE 1005' FSL & 830' FEL Unit P

At top prod. Interval reported below Same

At total depth Same

14. Date Spudded
11/11/2003

15. Date T.D. Reached
12/16/2003

16. Date Complete 1/7/2004
☐ D & A Ready to Produce

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

NMNM 78402A

8. Lease Name and Well No.

NEBU 105B

9. API Well No.

30-045-31308

10. Field and Pool, or Exploratory
Blanco Mesa Verde

11. Sec., T., R., M., on Block
Survey or Area

24 30N 8W

12. County or Parish

San Juan

13. State

NM

17. Elevations (DF, RKB, RT, GL)*

6328' GL

18. Total Depth: MD 7881'
TVD

19. Plug Back T.D.:

7770'

20. Depth Bridge Plug Set:

MD

TVD

22. Type of Electric & Other Mechanical Logs Run (Submit copy of each)

22.

Was well cored? ☒ No ☐ Yes (Submit Analysis)

Was DST run? ☒ No ☐ Yes (Submit Report)

Directional Survey? ☐ No ☒ Yes (Submit Copy)

TMDL-GR CCL-GR-CBL

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" I-40	32.3#	0'	278'		175 sx "B"	37	Surface	0
8-3/4"	7" J-55	23#	0'	3411'	2831'	1st-65 sx 50/50 Poz tail 50 sx	31	Surface	0
						2nd-455 sx 50/50 tail- 50 sx B	130		
6-1/4"	4-1/2" J-55	11.6#	0'	7688'	4177'	1st-350 sx 50/50 tail-50 sx B	120	3800'	0
3-7/8"	NONE			(openhole from 7688' to 7770')		15 gallons "B"		7770'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7619'	5864'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Point Lookout	5380'	5759'	5380'-5759'	0.33"	17	Open
B) Cliffhouse	4768'	5344'	4768'-5344'	0.33"	18	Open
C)						
D)						
E)						
F)						
G)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5380'-5759'	1000 gals 15% HCL, 102,459 # 20/40 Brady sand, 91,483 gals 2% KCL
4768'-5344'	1000 gals 15% HCL, 92,058 # 20/40 Brady sand, 83,571 gals 2% KCL

28. Production - Interval A

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method
N/A	1/2/04		→	0	108	1 bbl	0	Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status	
		0	→	0	869	8 bbls	0	Shut in waiting first delivery

28a. Production - Interval B

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method
			→					
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status	
			→					

(See instructions and spaces for additional data on reverse side)

NMOCD

ACCEPTED FOR RECORD

FEB 20 2004

FARMINGTON FIELD OFFICE

28b. Production - Interval C									
Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

28c. Production - Interval D									
Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Vented

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	not logged
				Kirtland	not logged
				Fruitland	not logged
				Pictured Cliffs	not logged
				Lewis	not logged
				Huerfanito Bentonite	3821'
				Chacra	
				Menefee	5085'
				Point Lookout	5327'
				Mancos	5660'
				Gallup	6819'
				Greenhorn	7450'
				Graneros	7560'
				Dakota	7631'
				Burro Canyon	7814'
				Morrison	7848'

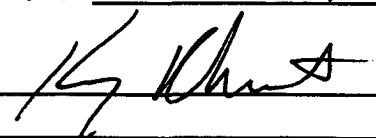
32. Additional remarks (including plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report **4. Directional Survey**
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kenny Rhoades Title Company Representative

Signature  Date 2-16-04

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.