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2. Name of Operator BP America Production Company Attn: Cherry Hlava 3. Address of Operator BP America Production Company Attn: Cherry Hlava 4. Well Location Unit Letter J 2645 feet from the South line and 1735 feet from the East line Section 14 Township 31N Range 11W NMPM San Juan County 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 590' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING COMPLETION CHANGE PLANS COMPLETION CHANGE PLANS COMPLETION CHANGE PLANS ABANDON ABANDONMENT PULL OR ALTER CASING MULTIPLE CASING THER. COMPLETION CHANGE TO THER. Downhole Commingle OTHER: Downhole Commingle Production Company submitted an application for permit to drill and complete the subject well into the Basin Dakota, (annended location approved 124/03) produce the well in order to establish a production rate, isolate the zone; then add the Blanco Measwerde and commingle production Downhole. APD. BP now seeks NMOCD approval to Downhole commingle production in the subject well on order to establish a production for permit to drill and complete the subject well or the best of my knowledge and belief.  The Basin Dakota (71599) & the Blanco Measwerde (72319) Pools ar	1			· 1/1	· · · · · · · · · · · · · · · · · · ·		
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P.O. Box 3092 Houston, TX 77253   Basin Dakota & Blanco Mesaverde	BP America Production Company	Attn: Cherry Hlava	<u> </u>	<u> </u>			
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	ADDDD OVER DV	X/ Want		HSPECTOR, DIST. 🙉	LER S 0 5004		
	Conditions of approval, if any:	1 1100	_111LE		DATE		

District I

1625 N. French Dr., Hobbs, NM 88240

<u>District II</u> 811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

320

API Number

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-102 Revised August 15, 2000

Submit to Appropriate District Office

<sup>3</sup> Pool Name

State Lease - 4 Copies

Fee Lease - 3 Copies

AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

			71599 8	72319	1	Basi	in Dakota	& Blanco Mesa	averde
-	roperty Code 5 Property Name 000920 Neal Com						Well Number 2M		
<sup>7</sup> OGRI 0007				BP Ameri	Operator Nan	on Company			<sup>9</sup> Elevation
					Surface I	Location			
UL or lot no.	Section	Township	Range	Lot Idn	Fect from	North/South	Feet from	East/West	County
Unit G	14	31N	11W		2655	North		East	San Juan
		•	11 Botto	m Hole	Location If	Different I	rom Sur	face	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	North/South	Feet	East/West	County
12 Dedicate	ed Acres	<sup>13</sup> Joint o	or Infill 14 Consolidation Code		15 Order No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A
NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

