Form 3160-5 (August 1999)

## **UNITED STATES**

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No.

	NMSFU	78040		
_			T-3 XI	

SUNDRY	NMSF078040  6. If Indian, Allottee or Tribe Name								
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.									
SUBMIT IN TRI		7. If Unit or CA/Agreement, Name and/or No.							
1. Type of Well		<del>- / -</del>		8. Well Name and No.					
Oil Well Gas Well Oth		CHILDERS 3E							
2. Name of Operator BP AMERICA PRODUCTION	CO Contact:	MARY CORL E-Mail: corleyn	nl@bp.com		9. API Well No. 30-045-25623-00-S1				
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700			10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO PICTURED CLIFFS					
4. Location of Well (Footage, Sec., 7 Sec 3 T31N R11W SWSE 12 36.92349 N Lat, 107.97406 W	n)			11. County or Parish, and State SAN JUAN COUNTY, NM					
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA			
TYPE OF SUBMISSION	TYPE OF SUBMISSION				TYPE OF ACTION				
Nation of Intent	Acidize	Deep	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off			
□ Notice of Intent	Alter Casing		Fracture Treat		ation	☐ Well Integrity			
Subsequent Report	Casing Repair	□ New	Construction	☐ Recomp		Other			
Final Abandonment Notice	Change Plans	_	Plug and Abandon		arily Abandon	J			
	Convert to Injection	Plug	Back		isposal				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplete in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  Bradenhead Repair:  01/14/2004 MIRU workover rig. Blow down wellhead. NDWH. NU BOPs. Pressure test BOPs to 500 psi. TOH w/2-1/16" TBG. TIH w/RBP &set @ 420'. Test 7" CSG to 600 psi for 15 min. TIH & shot SQZ hole @ 320' w/2 SPF. Mix & pump 70 SXS CLS G NEAT CMT. SQZ to 1000#. TIH & tag CMT @ 315'. DO CMT & POOH Press test SQZ to 500 psi. OK. TIH & latch onto RBP. TOH. TIH & C/O to PBTD. Let well flow natural for 2 hrs. TIH & C/O to PBTD. TIH w/2-3/8" production TBG & land @ 7187'. ND BOPs. NUWH.  01/22/2004 RDMO workover rig. Well returned to production.									
	Electronic Submission	A PRODUCTIÓ	N ČO sent to th	e Farmington	1	2.5.Var			
Comm Name (Printed/Typed) MARY CO	IEW HALBERT on 02/18/2004 (02MXH0648SE)								
Name (Frintew Typea) WART CC	JRLE Y	Title AUTHORIZED REPRESENTATIVE							
Signature (Electronic	Submission)	Date 02/03/2004							
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE US	SE				
Approved By ACCEPT		MATTHEW HALBERT TitlePETROLEUM ENGINEER Date 02/18/20							
Conditions of approval, if any, are attached certify that the applicant holds legal or eq which would entitle the applicant to conditions.	uitable title to those rights in the	es not warrant or ne subject lease	Office Farming	N/M	OCD				

Office Farmington