Form 3160-5 (November 1994)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS** 

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996 5. Lease Serial No.

SF 078481EA

6. If Indian, Allottee or Tribe Name

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Adottee or Tribe Name		
SUBMIT IN TRIPL  1. Type of Well	e side	7. If Unit of CA/Adreement, Nather and Q No.  070 Farmington, NM				
Oil Well X Gas Well	8.	8. Well Name and No.				
Name of Operator     M & G Drilling Company Inc.	72.636425 g.	GRAHAM 3 #8 9. API Well No.				
3a. Address	3b. Phone No. (include area code) 30-045-31757					
c/o: Pippin, 3104 N. Sullivan, Farmington, NM 87401		505-327-4573 FEB 2004		10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R.,			inco Mesaverde			
2490' FNL 660' FEL (H) Sec. 3 T			San Juan County, New Mexico			
12. CHECK APPROPRIATE BOX(ES)	TO INDICATE NATURE OF N	OTICE, REPORT, OR OT	HER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		UZ LEP			
Notice of Intent  Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Production (Start/R Reclamation Recomplete	esume) Water Shut-Off Well Integrity  X Other		
	X Change Plans	Plug and Abandon	Temporarily Aband	on BIT CHANGE		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal			
13. Describe Proposed or Completed Operating the proposal is to deepen directionally Attach the Bond under which the work Following completion of the involved operating has been completed. Final Abdetermined that the site is ready for final inspection.	or recomplete horizontally, give will be performed or provide the crations. If the operation results is andonment Notices shall be filed ction.)	subsurface locations and mea Bond No. on file with BLM a a multiple completion or r only after all requirements,	sured and true vertical dep (/BIA. Required subsequer ecompletion in a new inter including reclamation, have	oths of all pertinent markers and zones. It reports shall be filed within 30 days val, a Form 3160-4 shall be filed once been completed, and the operator has		
in 2 stages with a DV tool set at 4 50/50 POZ w/3% gel, 0.8% Halar 2ND STAGE LEAD: 1398 cu. ft.	4000'. Total cmt = 1948 c d-9, 0.2% CFR-3, 5 lbm/s (777 sx) VersaLite w/1.2% STAGE TAIL: 69 cu. ft. (	u. Ft. Volumes were k Gilsonite, & 0.25 lbr 6 Halad-9, 2% KCL, 5	calc. at 65% excess n/sx Flocele, mixed : 5 lbm/sx Gilsonite, &	7-7/8". The 4-1/2" csg will be cmted s. 1ST STAGE: 481 cu.ft. (330 sx) at 13.0 ppg w/yield of 1.46 cu. ft/sx. 0.25 lbm/sx Flocele, mixed at 12 st., 5 lbm/sx Gilsonite, & 0.25 lbm/sx		

14. I hereby certify that the foregoing is true and correct								
Name (Printed/Typed)		Title						
Mike Pippin		Petr. Engr. (Agent)						
Signature Mike tub	Miho tapain		February 17, 2004					
THIS SPACE FOR FEDERAL OR STATE USE								
Approved by	Lovato	Title Petr F	`^9	Date 2 20	104			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.								

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)