Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an FEB abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

5. Lease Serial No.

SF-07	848	A	\bigcap	Ħ

6. If Indian, Allottee or Tribe Name

If Unit of CA/Agreement, Name and/or N	Q,	

SUBMIT IN TRIPL	ICATE – Other instruc	tions on reverse	side.	070 F		
1. Type of Well			9.7	0/0 =	armington, NM	
Oil Well X Gas Well	Other	×(3) p ,	ر در در <u>در در د</u>	8. Well Name and	l No.	
2. Name of Operator		——————————————————————————————————————	e in the grands	GRAHAM 10 i	#6	
M & G Drilling Company Inc.	c/o Mike Pippin LLC (Agent)		9. API Well No.		
3a. Address	3	b. Phone No. (include are	ea code)	30-045-32009		
c/o: Pippin, 3104 N. Sullivan, Fai	mington, NM 87401	505-327-4573		10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Blanco Mesaverde		
2375' FWL 1780' FNL (F) Sec. 10 T27N R08W				11. County or Paris	sh, State	
				San Juan Cou	unty, New Mexico	
12. CHECK APPROPRIATE BOX(ES)	TO INDICATE NATURE OF NOT	TICE, REPORT, OR OTH	IER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	Production (S	tart/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation	•	☐ Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete		Other	
	Change Plans	Plug and Abandon	Temporarily A		CHANGE BIT SIZE	
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Water Dispos	al		
A tach the Boad under which the work Following completion of the involved op Testing has been completed. Final Abdetermined that the site is ready for final inspection of the involved option option of the involved option option of the involved option o	rations If the operation results in a indomment Notices shall be filed only crion.) decided to change the bit s 3500'. Total cmt = 1757 cu. d-9, 0.2% CFR-3, 5 lbm/sx 0 (672 sx) VersaLite w/1.2% h STAGE TAIL: 69 cu. ft. (54	ize on the 4-1/2" lon Ft. Volumes were of Gilsonite, & 0.25 lbm. Halad-9, 2% KCL, 5	g casing string calc. at 65% ex/sx Flocele, mithology	to 7-7/8". The cess. 1ST ST ked at 13.0 ppg e, & 0.25 lbm/s	4-1/2" csg will be cmted AGE: 477 cu.ft. (327 sx) g w/yield of 1.46 cu. ft/sx. x Flocele, mixed at 12	
14. I hereby certify that the foregoing is true	and correct					
Name (Printed/Typed)		Title				
Mike Pipp i n		Petr. Engr. (Agent)				
Signature M. Ac	Date	February 17, 2004				
	THIS SPACE F	OR FEDERAL OR STAT				
Approved by Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condoc Title 18 U.S.C. Section 1001, makes it a crime	table title to those rights in the subject operations thereon.	ect lease	3	Date 2	26/04	
fraudulent statements or representations as to a	ny matter within its jurisdiction.	, to any department	or agoing of the Oli	on Dianes arry 1415C,	HOHEIGUS VI	