Form 3160-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

**BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS** 

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No. NMSF078129A	
6. If Indian, Allottee or Tribe Name	

Do not use thi	s form for proposals to	drill or to re-enter an		6. If Indian, Allottee or	Tribe Nama	
abandoned wel	i. Use form 3160-3 (APE	)) for such proposals.(رُ		o. If indian, Another of	moe wame	
SUBMIT IN TRII	PLICATE - Other instruc	tions on reverse side.	ARR DOC	7. If Unit or CA/Agree	ment, Name and/or No.	
1. Type of Well — Other				8. Well Name and No.		
Oil Well Sas Well Other  2. Name of Operator Contact: MARY CORL BP AMERICA PRODUCTION CO E-Mail: corleyn				9. API Well No. 30-045-31884-00-X1		
3a. Address       3b. Phone No         P. O. BOX 3092       Ph: 281.36         HOUSTON, TX 77253       Fx: 281.366			code)	10. Field and Pool, or Exploratory BLANCO MESAVERDE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State		
Sec 8 T30N R9W SENW 2280FNL 1930FWL				SAN JUAN COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE (	OF NOTICE, RI	EPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION		TYP	TYPE OF ACTION			
- Notice of Intent	☐ Acidize	☐ Deepen	Product	ion (Start/Resume)	☐ Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Treat	Reclam	ation	☐ Well Integrity	
Subsequent Report	Casing Repair	☐ New Construction	Recomp	olete	Other	
Final Abandonment Notice	☐ Change Plans	Plug and Abandon	n 🗖 Tempor	arily Abandon	Well Spud	
	Convert to Injection	Plug Back	□ Water I	Disposal		
following completion of the involved testing has been completed. Final Al determined that the site is ready for form of the complete of the co	it. @ 09:30 Hrs on 01/26/55 surface CSG to 125'. (UG, DISP. W/ 6.7 BBLS.) illhead. RDMODU. 01/26/2 . NU BOPs. Tested to 750 RU & set 5 1/2", 15.5# J-1 cuft/sx and 60 SXS GLS	ed only after all requirements, in 2004 Spud a 12 1/4" surf CMT w/94.5 CUBIC FEET WATER, BUMPED PLUC 2004. If high, 250# low. Test C 55 CSG to 2788'. CMT w CLS G mixed @ 13.5 PF	ace hole. Drille TYPE 1-2 W/2 W/300#, CMT	n, have been completed, of d to 20% FLY CIRC. TO SURF. B CMT. 3 Lead	and the operator has	
Drill out CMT. Drilled a 4 3/4"	_	00 hrs on 02/17/2004. RU	J & set 2 7/8",			
14. Thereby certify that the foregoing is	Electronic Submission #	28082 verified by the BLM A PRODUCTION CO, sent to ssing by ADR ENNE GARC	o the Farmingtor	า ้		
Name (Printed/Typed) MARY CO	DRLEY	Title AU	THORIZED REF	PRESENTATIVE		
Signature (Electronic	Submission)	Date 02/	19/2004			
	THIS SPACE FO	R FEDERAL OR STA	TE OFFICE U	SE		
Approved By ACCEPT	ED		NNE GARCIA OLEUM ENGINI	EER	Date 02/19/2004	
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in the uct operations thereon.	e subject lease Office Farr				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any person knowing to any matter within its jurisdi	ly and willfully to notion.	nake to any department or	agency of the United	

## Additional data for EC transaction #28082 that would not fit on the form

## 32. Additional remarks, continued

6.5 #, J-55, production CSG to 5789'. CMT w/145 SXS of  $9.5\,$  Litecrete CMT. Yield 2.52 Lead. TOC to be determined based on CBL.

RDMODU Rig released @ 22:00 on 02/17/2004