Form 3160-5 (September 2001)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT.

FORM APPROVED OMB No. 1004-0135 Expires January 31, 2004

OMB No. 1004-0 Expires January 31 5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well the Form 2160-2 (APD) for such proposals

6. If Indian Allottee or Tribe Name

abandoned w	ell. Use Form 3160-3 (APL	)) tor such propos	ials. 104 FED. IS	ANNA 10		
SUBMIT IN TRIPLICATE - Other instructions on reverse side				A LINA	r CA/Agreement, Name and/or No.	
1. Type of Well	Committee of the control of the cont	A STATE OF THE STA	- GIO LOTTI	N/A		
☐ Oil Well ☐ Gas Well ☐ Other			.*		me and No.	
2. Name of Operator				Western (	Western Gas #2	
Richardson Operating Company		1941			9. API Well No.	
3a. Address		3b. Phone No. (include area code)		30-045-3	30-045-31887	
		564-3100	10 E		nd Pool, or Exploratory Area	
3100 La Plata Highway, Farmington, NM 87401 [564-310] 4. Location of Well (Footage, Sec., T, R., M., or Survey Description)					ext./Basin Fruitland Coal	
1863' FSL & 844' FEL, Section 1-T29N-R15W					11. County or Parish, State	
,						
			<del></del>	San Juan	County, NM	
12. CHECK AP	PROPRIATE BOX(ES) TO	O INDICATE NAT	URE OF NOTICE	E, REPORT, OI	R OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	☐ Deepen	Production	(Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamatio	•	Well Integrity	
[7] a.t	Casing Repair	New Construction	Recomplete	e.	Other See Below	
Subsequent Report	Change Plans	Plug and Abando			<u> </u>	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disp	-		
	Convert to injection	Trug Duck	Water Disp			
determined that the site is ready  1/31/04 MIRU. Ready Location.  2/1/04 Drill to 56' Hit boulders at  2/2/04 Drilling @ 83' Encounteri  2/3/04 Drilling through rock to 9  2/4/04 Drill to 133'. Run 124' of  2/5/04 NU BOP. Test OK @ 600  2/6/04 Work on rig.  2/7/04 Drill to 380' Secure Rig.  2/8/04 Work on rig.  2/9/04 Drill to 600'. SDFN  2/10/04 Drill to 730' TD well. Ci  Cement with 80 sx Blass B ceme  Circulate 10 bbls to surface. burn	Finish RU. Ready up pumps. nd rock. Drill to 68' SDFN. ing rock. 0'. 7" 20# casing. Cement with 70 psi for 30 min. Test Surface of SDFN reulate hole. Clean and TOOF ent with 2% metasilicate 1/4# of	0 sx class B (72 cf). C Casing. Test Ok for 3 H. Run 17 joints of 4 l celloflake Lead. Tail v	Circulate 4 bbls to su 0 min.  1/2", 10.5# casing. I with 50 sx Class B c	rface. WOC 12 ho Land @ 718'. Floa tement. 1-18 yield	ours. Secure rig. SDFN.  at @ 675' GL. PBTD @ 675'.	
14. I hereby certify that the foregoing	ng is true and correct					
Name (PrintedlTyped)						
Paul Lehrman // A	Title Landman					
Signature		Date	Date 2/16/04			
V	THIS SPACE I	FOR FEDERAL OR	STATE OFFICE	USE ∆k(	CEPTED FOR RECOM.	
Approved by (Signature)			Name (Printed Typed)		Title D o 2004	
Conditions of approval if any are attached Assembly of this section is		ce does not warrant or	Office		Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lea which would entitle the applicant to conduct operations thereon.				\$i	aminu un field office	

Title 18.U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.