UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
xnires: November 30, 2000

Lease Serial No.

	NMSF080379A		
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6.	If Indian, Allottee or Tribe Name	;	

SUBMIT IN TRIF	7. If Unit or CA/Agreement, Name and/or No. NMNM78416E							
1. Type of Well	8. Well Name and No. SAN JUAN 29-6 UNIT 245A							
Oil Well Gas Well Oth		CTON						
2. Name of Operator CONOCOPHILLIPS COMPAN	STON Dppco.com		9. API Well No. 30-039-27508-00-X1					
3a. Address 5525 HIGHWAY 64 FARMINGTON, NM 87401	(include area co 9.3454 -3442	de)	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL					
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	n)			11. County or Parish, and State			
Sec 8 T29N R6W NWNW 740			RIO ARRIBA CO	DUNTY, NM				
12. CHECK APPR	ROPRIATE BOX(ES) TO	DINDICATE	NATURE OI	F NOTICE, R	EPORT, OR OTHER	R DATA		
TYPE OF SUBMISSION			TYPE	OF ACTION				
- Notice of Intent	☐ Acidize	□ Deep	en	□ Product	tion (Start/Resume)	☐ Water Shut-Off		
□ Notice of Intent	Alter Casing	Fract	ure Treat	☐ Reclam	ation	☐ Well Integrity		
Subsequent Report	Casing Repair	□ New	Construction	Recomp	olete	Other		
Final Abandonment Notice	Change Plans	☐ Plug	and Abandon	Tempor	arily Abandon	Drilling Operations		
	Convert to Injection	□ Plug	Back	□ Water I	Disposal			
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Description of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formations as per NTL-FRA-90-1. Date - 2/8/04 Time started - 0500 hrs; Time completed - 0730 hrs Hole size - 8-3/4"; Casing Size - 7", 20#, J-55 ST&C (new); Casing set @ 3449'. Turbo Centralizers - 2951', 2908', 2864', Spring Type Centralizers - 3439', 3360', 3273', 3187', 3100', 3014', 217', 83', 38' Mud Flush - 30 bbls FW w/dye in Ist 10 bbls. Stage 1: Lead - 455 sx (1187.6 cf - 211.5 bbl slurry) Class G cement w/3% extender, 0.25#/sx cellephane, & 0.2% antifoam. Tail - Pumped 100 sx (127 cf - 22.5 bbl slurry) 50/50 Class G POZ w/2% Gel, 5#/sx Gilsonite, 2% CaCl2, 0.25#/sx Cello-phane, & 2% Antifoam. Volume circuated - 36 bbls; Displaced plug w/20 bbls FW & 118 bbls mud. Average pressure - 720#; average rate - 2 bpm; Bumped plug w/1250 psi								
14. Thereby certify that the foregoing is true and correct. Electronic Submission #27866 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by ADR ENNE GARCIA on 02/17/2004 (04AXG0606SE)								
Name (Printed/Typed) PATSY CLUGSTON			Title AUTHORIZED REPRESENTATIVE					
Signature (Electronic S	Submission)		Date 02/12	2/2004				
	THIS SPACE F	OR FEDERA	L OR STAT	E OFFICE U	SE			
Approved By ACCEPT	ED			NE GARCIA LEUM ENGIN	EER	Date 02/17/2004		
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in thuct operations thereon.	Office Farm						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					nake to any department or	agency of the United		